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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Kewanee Oil Company
Address
P. O. Box 3786, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT WISH TO
RETRACT THIS OFFER.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State NM-1 Well No. 2 Pool Name, Including Formation Underlignated 2nd 1st Kind of Lease State, NMXXXXXX Lease No. L-522
Location
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West
Line of Section 27 Township 14-S Range 32-E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 14-S Rge. 32-E Is gas actually connected? Yes When 1-27-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-5-75	Date Compl. Ready to Prod. 1-26-76	Total Depth 10,099'	P.B.T.D. 9794'					
Elevations (DF, RKB, RT, GR, etc.) 4311' GR	Name of Producing Formation Penn (Bough A)	Top Oil/Gas Pay 9759'	Tubing Depth 9634'					
Perforations 9759-64' & 9780-88' with 2 shots per foot			Depth Casing Shoe 10,077.20'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	387.31'	400					
11"	8-5/8"	4099.60'	200					
7-7/8"	4-1/2"	10,077.20'	270					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-27-76	Date of Test 1-27-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 675	Casing Pressure Packer	Choke Size 12/64"
Actual Prod. During Test	Oil-Bbls. 168	Water-Bbls. None	Gas-MCF 274

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. F. Sturges
(Signature)

District Manager
(Title)

January 29, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.