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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-522	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
15. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State NM-1	
2. Name of Operator		9. Well No.	
Kewanee Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 3766, Odessa, Texas 79760		Undesignated	
4. Location of Well			
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County	
THE West LINE OF SEC. 27 TWP. 14-S RGE. 32-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-5-75	1-8-76	1-26-76	4311' GR	----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
10,099'	9794'	----	10 - 10,099	----
24. Flowing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9759' to 9780' - Penn (Bough A)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
DIL, SNP, GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	387.31'	17-1/2"	400 Sacks	None
8-5/8"	24# & 32#	4099.60'	11"	200 Sacks	None
4-1/2"	11.6#	10,077.20'	7-7/8"	270 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-5/8"	9664'	9664'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9759'-9764' & 9780'-9788' with 26 - 3/8 Jets				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9759' to 9788'	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-27-76		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-27-76	24	12/64"	→	166	274	0	1630
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
675	Packer	→	166	274	0	44.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	D. D. Van Meter

35. List of Attachments
Electric logs and grill stem tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE District Manager DATE January 29, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1470'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2520'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3983'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6881'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7595'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>3943'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>Bough A 9716'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9882'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	106	106	Surface	8396	8517	121	Lime
106	406	300	Surface & Red Bed	8517	8842	325	Lime & Shale
406	1246	840	Red Bed	8842	8892	50	Lime
1246	1605	359	Red Bed, Anhydrite & Gyp	8892	9079	187	Lime & Shale
1605	2443	838	Anhydrite & Salt	9079	9486	407	Lime
2443	4009	1646	Anhydrite	9486	9840	354	Lime & Shale
4009	4558	469	Lime	9840	10099	259	Lime
4558	4695	137	Lime & Sand	10099			Rotary Total Depth
4695	4844	149	Lime				
4844	4973	129	Lime & Chert				
4973	5863	890	Lime				
5863	5941	78	Lime & Shale				
5941	6739	798	Lime				
6739	6868	69	Lime & Shale				
6868	7303	435	Lime				
7303	7403	100	Lime & Shale				
7403	7626	223	Lime				
7626	7780	154	Lime & Shale				
7780	8176	296	Lime				
8176	8396	220	Lime & Shale				