DISTRIBUTION						21.1		177
AN' A FE	+	MEXICO OIL CONSE	ERVATION COM	MMISSIO		Porm C-101 Revised 1-1-6		,
FILE							Type of Lease	
U.S.G.S.						STATE	FEE	$\mathbf{x}$
LAND OFFICE						5. State Cil	5 Gas Lease No	··
OPERATOR						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·	~~~~
APPLICATIO	N FOR PERMIT TO	DDILL DEEDEN	OD BLUC BA	CV				
1a. Type of Work	NATOR LIGHT TO	DRILL, DELFEN,	OK FLUG BA	<u> </u>		7. Unit Agre	rement Name	77777
DRILL Y	]	DEEPEN		PLUG B	, CV []			
b. Type of Well	1	DECI EN	- <del>1</del> -			8. Farm or L	ease Name	
OIL X GAS WELL Z. Notice of Overator	0.7HER	<del></del>	SINGLE X	MULT.	ONE	Lowe	· · · · · · · · · · · · · · · · · · ·	
ar residence of operator						9. Well No.		
3. Address of Chergrow - W11	liama:-Jr. Ros	er C. Hanks			-		d Papl, or Wilde	at
<u> </u>				NO		Wilde	CHIE	1
4. Locat 500 Cihlan Tever	r. Wedt / Midlar	d, Texas 79701	FEET FROM THE	03S 314	LINE	XXXXX		
AND 600 FEET FROM	THE South LIN	2.27 E OF SEC. 4	.we 14S	37I				
inninininin.	inniinniin.				MEMN	12. County	<i>m:HH</i>	HH.
						Lea		
								7777
HHHHHH			19. Proposed Dep		A. Formation		20. Rotary or C	ĪIII.
		,,,,,,,,,,,	12,000'	15.	Penn.		Rotary	. 1.
21. Elevations (Show whether DF,	(RT, etc.) 21A. Kind	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Drilling Con	tractor		22. Approx	. Date Work will	atort 🗥
3867' Gr	Blanket		Hondo Dril	lling (	Co.	12-2	6-75	
23.	P	ROPOSED CASING AND	CEMENT PROG	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			CACKS OF	60.45.45		
17-1/2	13-3/8	48	400	DEP IH	SACKS OF 450	CEMENT	EST. TO Surface	3P
12-1/4	9-5/8	36 € 40	4700		325		4300	
7-7/8	5-1/2	17	12,000		475		9500	
	ı		1	1		ı		
• ***								
Perforate & Tre	at as necessary							
		;						
	APPROVA	VALID >						
	APPROVAL to \$ 90 DAN grander CC	S UNLESS						
	. SG CC	OMMENCED						
	\$1.50 m	151-76						
	EXFIRES 3-2	The state of the s						
	<b>.</b>							
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF PER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE	DATA ON F	RESENT PROJ	DUCTIVE ZONE	AND PROPOSED NE	IW PRODUC
I hereby certify that he information	above i true and comp	lete to the be <b>st o</b> f my kr	pwledge and beli	ief.				
and Rolling &		Title Operation	ne Manager			Decen	mber 19, 1	975
Signed // d		Ittle Operation	no managet		D	ate Decem	17, 1	
(This space for S	State Use)	1 .				F		•
ABBROVED BY	Sit.	L.			-			
CONDITIONS OF APPROVAL, F	ANY:	1116	· · · · · · · · · · · · · · · · · · ·		D	ATE		
21/21/10472								,

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CEC CONSERVATION COMM

HOBBS N. M. COMM

1510

All distances must be from the outer boundaries of the Section. Lease Well No. Operator LOWE 1 AYTON W. WILLIAMS, JR. County Range Unit Letter LEA 14-S 37-E М Actual Footage Location of Well: WEST 660 SOUTH 660 line and line feet from the feet from the Dediçated Acreage: Pool Producing Formation Ground Level Elev. 12,000' PENN. TEST UNDESIGNATED 38671 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the test of my knowledge and belief. Operations Manager Clayton W. Williams, Jr. December 19, 1975 I hereby certify that the well location CLAYTON W shown on this plot was plotted from field WILLIAMS. notes of actual surveys made by me or under my supervision, and that the same "LOWE" is true and correct to the best of my knowledge and belief. Line Surveyed DECEMBER II, 1975 660<sup>1</sup> H. sistered Professional Engineer w **₹**∕ Land Surveyo NAX. A. SCHUMANN, JR. Catificate No.

500

1000

1500

2000

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	<del></del>	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA	NEW MEXICO OIL CONSERVATION	COMMISSION Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FOR	M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFF "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.	
l. OIL GAS	<u></u>	7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Glayton W. Will	Roger C. Hanks	Love
3. Address of Operator		9. Well No.
500 Cible Tower	West, Midland, Texas 79701 Box 314	8 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE South LINE AND	660 Wildcat
0411 EE11EN		
West	INE, SECTION 4 TOWNSHIP 14 S RANGE	37 E NMPM.
THE	INE, SECTION TOWNSHIP	
	15, Elevation (Show whether DF, RT, GR,	, etc.) 12. County
	3867 GR	Lea
16,	Check Appropriate Box To Indicate Nature of N	Notice Report of Other Data
	• • •	SUBSEQUENT REPORT OF:
NOTIC	CE OF INTENTION TO:	SOBSEQUENT REPORT OF
_	1	WORK ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	<b>≒</b>	
PULL OR ALTER CASING	CHANGE PLANS CASING TES	ST AND CEMENT JQB
Amond Town	OTHER	
OTHER Amend Form	C-101 X	
17. Describe Proposed or Co work) SEE RULE 1103.	mpleted Operations (Clearly state all pertinent details, and give	e pertinent dates, including estimated date of starting any proposed
17. Describe Proposed or Cowork) SEE RULE 1103.  The follows:	C-101 X	e pertinent dates, including estimated date of starting any proposed
The follogy	mpleted Operations (Clearly state all pertinent details, and given owing blow out preventors will be used 3/8" Casing - 12" 600 series single 5/8" Casing - 10" 900 series double  APPROVAL VALIDATION OF STATE OF	e pertinent dates, including estimated date of starting any proposed  :  **Tem** **Sheffer**  **Analysis of the content of the