

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6678-1	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
-
8. Farm or Lease Name
N.M. 'DP' State
9. Well No.
1

2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well	

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER B	LOCATED 810	FEET FROM THE North	LINE AND 1980	FEET FROM
THE East LINE OF SEC. 19 TWP. 12-S RGE. 34-E NMPM				

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-9-76	2-9-76	Dry Hole	4207' (DF)	4199'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
10,400'	Plugged to Surface	-	0-10,400'	-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Dry Hole				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray - Compensated Neutron, Dual Induction Focused Log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	550 sx. Class 'C'	-0-
8 5/8"	24#, 28#, 32#	4158'		1300 sx. TLW & 200 sx. Class 'C'	1205'
5 1/2"	17#, 20#	10,400'		900 sx TLW & 900 sx Class H	3479'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated w/2 JSPF, from 10,315-10,319, 10,327-10,331, 10,335'-10,338', 10,342', 10,358'-10,363' CIBP @ 10,200' w/10 sx cement on plug. Perforate 5 1/2" Csg w/2-JSPF from 10,168'-10,173' & 10,178'-10,181'. CIBP @ 10,100'		w/4 sx cement on plug. Perf. 5 1/2" Csg w/2-JSPF from 9701-9705'.	
33. w/4 sx cement on plug. Perf. 5 1/2" Csg w/2-JSPF from 9701-9705'.			

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Plugged & Abandoned					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Asst. Dist. Supt.	DATE 4-26-76

INSTRUCTIONS

This form is to be filed with the appropriate State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1870</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2730</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3430</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3800</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4070</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5490</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6910</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7660</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9050</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9620</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Red Bed				
1900	2929		Salt & Anhydrite				
2929	3685		Anhydrite				
3685	8010		Lime				
8010	8810		Lime & Shale				
8810	10,035		Lime				
10,035	10,255		Lime & Shale				
10,255	10,400		Lime				
	10,400		Total Depth				

I, V. G. Johnston, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

V. G. Johnston

Subscribed and sworn to before me this the 26th day of April, 1976.

My Commission expires 2-24, 1977.

B. J. Hohimer
Notary Public in and for Lea County,
State of New Mexico

Lease New Mexico 'DP' State Well No. 1

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
350'	$\frac{1}{4}$
849'	$\frac{1}{4}$
1351'	$\frac{1}{4}$
1882'	$\frac{1}{4}$
2352'	$\frac{1}{4}$
2929'	$\frac{1}{4}$
3600'	$\frac{1}{4}$
3685'	$1\frac{1}{4}$
4158'	1
4670'	1
5170'	$\frac{3}{4}$
5731'	1
6358'	$1\frac{1}{4}$
6910'	$\frac{3}{4}$
7340'	$\frac{3}{4}$
6910'	$\frac{3}{4}$
7450'	$\frac{3}{4}$
7924'	1
8144'	$1\frac{1}{2}$
8643'	$\frac{1}{2}$
9167'	$2\frac{3}{4}$
9589'	$2\frac{1}{2}$
9767'	2
10,400'	$1\frac{3}{4}$