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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6678-1

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO WELL OR TO FILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Form or Lease Name New Mexico 'DP' State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Willcox Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4207' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 10,400'
Plug Back Total Depth 10,190'
13-3/8" OD 48# H-40 Casing set @ 350'
8-5/8" OD 24#, 28# & 32# Casing set @ 4158'
5-1/2" OD 17# & 20# Casing set @ 10,400'

1. Perforate 5-1/2" OD csg w/2 JSPF from 10,168-10,173' & 10,178-10,181'.
2. Ran tubing & packer. Spot 200 gals 15% NE acid over perforations. Set packer @ 10,092' w/tailpipe @ 10,123'. Acidize 5-1/2" OD csg perforations 10,168-10,181' w/2200 gals 15% NE acid using 25 ball sealers. Swab.
3. Set CIBP @ 10,100'. Dump 4 sacks (35') cement on plug. (PBSD - 10,065').
4. Perforate 5-1/2" OD csg w/2 JSPF from 9701-9705'.
5. Ran 2-3/8" tbg & packer to 9652' w/tailpipe to 9683'.
6. Acidize 5-1/2" OD csg perforations 9701-9705' w/500 gals 15% MC acid.
7. Swab well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. District Supt.** DATE **4-12-76**

APPROVED BY Orig. Signed By Jerry Sexton TITLE Asst. District Supt. DATE **APR 14 1976**
CONDITIONS OF APPROVAL [Signature]