State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II 'O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

o de places (a., places, 1411, 1441			BLE AND AUTHO						
HALLWOOD PETROLEUM, INC.				Well A	Well API No. 30-025-25298				
Address	111, Denver, Co	olorado 80	0237						
leason(s) for Filing (Check proper box			Other (Please	explain)					
lew Well		Transporter of:	Transpor	ter will c	hange				
.ecompletion	 -	Dry Gas		re 4/1/91					
hange in Operator	Casinghead Gas	Condensate							
change of operator give name d address of previous operator				±					
. DESCRIPTION OF WEL	L AND LEASE								
e Name Well No. Pool Name, Inclu		_	-		Lease No.				
STATE 30	STATE 30 1 Baum Upp		r Penn		Federal or Fee	K-6207			
Unit LetterE	: 1980	Feet From The	North Line and	60 · Fe	et From The	est	Line		
Section 30 Town	ship 13S	Range 331	E , NMPM,	Lea			County		
I. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NATI	URAL GAS						
lame of Authorized Transporter of Oil	Or Condex	isale	Address (Give address				น)		
PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91			P.O.Box 1183, Houston, TX 77001						
time of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
WARREN PETROLEUM well produces oil or liquids,	Unit S∞.	P.O.Box 1589, Tulsa, Unit Sec. Twp. Rge. is gas actually connected? W				OK /4102			
ve location of tanks.	E 30	Twp. Rge 135 331		~ I when		10/76			
this production is commingled with the COMPLETION DATA	nat from any other lease or	pool, give commin	gling order number:						
Designate Type of Completion		<u>i</u>	New Well Workov	er Deepen	Plug Back Sa	me Res'v	Diff Res'v		
rate Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
eriorations .							Depth Casing Shoe		
	TUBING.	CASING ANI	CEMENTING REC	CORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
					 				
. TEST DATA AND REQUIL WELL (Test must be after			us be equal to or exceed to	on allowable for thi	s depth or be for	ſull 24 hou	rs.)		
IL WELL (Test must be after recovery of total volume of load oil and must are First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
					16				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size				
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas- MCF			
GAS WELL									
Cural Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-	Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIF	ICATE OF COMI	PLIANCE		ONCEDY	ATIOND	NACIO	NNI		
I hereby certify that the rules and re	gulations of the Oil Conse	rvation	II OIL C	ONSERV			/IN :		
Division have been complied with a is true and complete to the best of a	ind that the information given the heart of	ven above				991	•		
1 / 2.	•		Date Appr	oved					
Welly & Fre	ים	By State Control of the Control of t							
Signature		Took	Ву						
Hölly S. Richardson Printed Name	, at. Ups. Eng	Tille	Title						
4/3/91 Date		850-6322 lephone No.	I IIIIe		<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.