NO. OF COPES RECEIVED						
DISTRIBUTION						
SANTA FE	NEW MEXICO OIL	CONSERVATION COM	ISSION	Fc	orm C-104	
FILE		T FOR ALLOWABLE		Si	upersedes Old	-104 and C
U.S.G.3.		AND			ffective 1-1-55	
LAND OFFICE	AUTHORIZATION TO T	RAMSPORT OIL AND	NATURAL	GAS		
GIL						
TRANSPORTER GAS						
OPERATOR						
PRORATION OFFICE						
Operator						•
PYRO ENERGY CORP.						
Address						
5110 FIRST INTERNAT	IONA BLDG., DALLAS, TEXAS	s 75270				
Reason(s) for filing (Check proper b		Other (Please	avalai-			
New Well	Change in Transporter of:		explain)			
Recompletion	Oil XX Dry					
Change in Ownership						
		iensate L				
If change of ownership give name	•					
and address of previous owner						
DESCRIPTION OF WELL AN						· ••••
DESCRIPTION OF WELL AN	Well No. Pool Name, Including					
State '30'			Kind of Leas			L K620
	1 Baum (Upper	Penn)	State, Feder	alorFee 🗅	State	K6207
Location				<u> </u>		
Unit Letter E 1	980 North	660	-		W	est
		me dna	_ Feet From	The		
Line of Section 30 7	Cownship 13S Range	33E	Le	ea		
		, NMPM,				County
DESIGNATION OF TRANSPO						
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS				
		Address (Give address to				sent)
CHARTER Crude Oil C		P. O. Box 5008	, Housto	on, Texas	s 77012	
Name of Authorized Transporter of C	Casinghead Gas 🗌 or Dry Gas 🦲	Address (Give address to	which appro	ved copy of th	is form is to '	sent)
Warren Pet. Company		P. O. Box 1589				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected				
give location of tanks.	E 30 13S 33H			11/10/76	c	
)	
If this production is commingled w	with that from any other lease or pool,	, give commingling order	number:			
COMPLETION DATA						
Designate Type of Complet	on = (X)	New Well Workover	Deepen	Plug Back	Same Res'v.	Diff. Resf
		1	ł	1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u></u> .	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay		+		
		Top Shireds Pdy		Tubing Dept	th	
Perforations						
				Depth Casin	ig Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	r	SA	CKS CEMEN	
				+		
· · · · · · · · · · · · · · · · · · ·				<u>+</u>		
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		1				·
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DIL WELL	able for this de	ifter recovery of total volume pth or be for full 24 hours)			jual to or exce	ed top allou
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DIL WELL	able for this de	put or be jor juit 24 hours)			jual to or exce	ed top allon
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