

NEW YORK

COMMISSION

FILE

OIL AND NATURAL GAS

R. L. Burns Corp.

5110 First International Bldg., Dallas, Texas 75270

(If lease explain)

XX

Effective Sept. 1, 1981

I. WELL IDENTIFICATION AND LEASE NAME

State "30"	1	Baum (Upper Penn)	Kind of Lease State, Federal or Free State	K-6207
East of the	E	1980	Feet from the	North
			660	Feet from the
				West
Section	30	Township	13S	Range
			33E	NBM, Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of oil or gas transporter or XX or Condensate	Name of oil or gas transporter or XX	Address to which approved copy of this
Western Crude Co. Inc.	P. O. Box 1142, Midland, Texas 79702	
Name of oil or gas transporter or XX or Dry Gas	Name of oil or gas transporter or XX	Address to which approved copy of this
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquid, give location of tanks.	Unit	Sec.
	E	30
		13S
		33E
		Yes
		11-10-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Shut-in	Deepen	Plug Back
Date Spudded	Date Compl. Ready to Prod.				P.S.T.D.
Elevations (ft., T.B., RT, etc.)	Name of Producing Formation				Tubing Casing
Perforations					Depth Casing
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			BACK

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be run for a minimum of total volume of load oil and must be run for a minimum of 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Flow Rate (bbls./day)	Flow Rate (bbls./day)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Flow Rate (bbls./day)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

August 28, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 4 1981

BY Jerry Sexton

TITLE Dist. & Supv.

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.