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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator R. L. BURNS CORP.	8. Farm or Lease Name STATE '30'
3. Address of Operator 5110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Baum(Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4280' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R. L. BURNS CORP. IS ACTING IN THE CAPACITY OF A MANAGEMENT FIRM FOR THIS WELL.
5/7/81 A WORKOVER TO CHANGE OUT PUMPING EQUIPMENT WAS STARTED. THIS JOB WAS COMPLETED
5/22/81 AND THE WELL WAS LEFT SI WAITING TO BE PUT ON PRODUCTION. THE WELL WENT ON PRODUCTION
5/30/81. A ROD PUMP WAS INSTALLED TO RETURN WELL TO PRODUCTION.

PROD. TBG. WAS RUN AS FOLLOWS:

RODS WERE RUN AS FOLLOWS:

1 mud anchor	10.06'
perf'g swb	4.02'
NS	1.10'
2 jts. 2-3/8" tbg	62.38'
1 tbg anchor	2.76'
123 jts 2-3/8" tbg	3,847.44'
190 jts 2-7/8" tbg	5,850.25'
TOTAL	9,850.25'

Sn set at 9,836' and tbg anchor at 9773'.

2 X 1/2 X 24 pump, 162 3/4, 123 7/8
107-1", 1 6' swb

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael R. Bostick</u>	TITLE <u>Operations Mgr.</u>	DATE <u>7/30/81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. Mgr.</u>	DATE <u>AUG 3 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		