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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6207

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State 30	
2. Name of Operator R. L. Burns Corp.		9. Well No. 1	
3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202		10. Field and Pool, or Wildcat Undesignated (Upper Penn)	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM			
15. Date Spudded 6/25/76	16. Date T.D. Reached 7/26/76	17. Date Compl. (Ready to Prod.) 9/4/76	18. Elevations (DF, RKB, RT, GR, etc.) 4280' Gr.
19. Elev. Casinghead 4280' (GL)			
20. Total Depth 9985'	21. Plug Back T.D. 9925'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-9985'
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9778-9820'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction, Microlog, Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	408'	17-1/2"
8-5/8"	32#	4046'	11"
5-1/2"	17# & 15.50#	9971'	7-7/8"
		CEMENTING RECORD	
		460sx Class "C"	
		1000sx C1 "H" & 325sx	
		375sx C1 "H", 300sx Econolite & 200sx C1 "H"	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) Perforated 2 shots/ft @ 9783,87,89,95,97,99, 9801,03 & 05'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9783-9805' OA AMOUNT AND KIND MATERIAL USED 1150 gals Ds-30 & 24 balls	
33. PRODUCTION			
Date First Production 9/8/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 9/8/76	Hours Tested 24	Choke Size -----	Prod'n. For Test Period 110
Flow Tubing Press. 20#	Casing Pressure ---	Calculated 24-Hour Rate 110	Oil - Bbl. 110
			Gas - MCF 30
			Water - Bbl. 613
			Gas - Oil Ratio 273
			Oil Gravity - API (Corr.) 38°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, negotiating for gas production			Test Witnessed By Tommy Thomas
35. List of Attachments Copy of DST #1, Dual Induction Guard Log, Compensated Density Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>H. J. Kelly</u>		TITLE <u>Vice President</u> DATE <u>September 9, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1614'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2520'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3968'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5415'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6821'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7522'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8963'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9642'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9728'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Surface Sands				
490	1360	870	Shale				
1360	1625	265	Sand & Shale				
1625	2520	895	Anhydrite with Shale Streaks				
2520	3650	1130	Sand & Shale				
3650	3950	300	Limey Sand & Shale				
3950	5415	1465	Dolomite				
5415	5790	375	Sand				
5790	6820	1030	Shaley, Sandy Lime				
6820	7520	700	Dolomitic Lime				
7520	8900	1380	Lime with Shale Streaks				
8900	8965	65	Shale				
8965	9640	675	Limey Shale				
9640	9985	345	Lime				
	(T.D.)						