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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6207	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator R. L. Burns Corp.		8. Farm or Lease Name State 30
3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4280' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/25/76 - Drilled to 403' with 17-1/2" Bit. Set 403' of 13-3/8" 48# H-40 Casing, cemented with 460 sx "C" cement + 2% CaCl₂ & circulated 60 sx cement to surface.
- 6/26/76 - WOC for 18 hours, tested casing to 1000# for 1 hour, held O.K.
- 7/2/76 - Drilled to 4046' with 11" Bits. Set 4046' of 8-5/8" 32# K55 Casing. Cemented with 1000 sx "H" 3% Econolite and 325 sx "H" + 2% CaCl₂. Circulated 40 sx cement to surface.
- 7/3/76 - WOC 18 hours, tested casing to 1000#, held O.K.
- 7/30/76 - Drilled to 9985' with 7-7/8" Bit. Set 5-1/2" 15.5# & 17# Casing at 9971'. Cemented with 300 sx "H" 3% Econolite and 575 sx "H" 10#/sx salt.
- 9/6/76 - Put well on production thru perfs at 9783-9805'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Production Engineer DATE September 15, 1976

Original Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE SEP 30 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1976

GA. CONSERVATION COM.
A.D. 03, A. M.