

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-25321

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Jimmy P. Hodge dba J P H Oil Producers

3. Address of Operator  
c/o Oil Reports & Gas Services, Inc. P. O. Box 755, Hobbs,

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 810 Feet From The East Line

Section 28 Township 12S Range 38E NM 88241 NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3812 GR

7. Lease Name or Unit Agreement Name

Hodges

8. Well No.  
1

9. Pool name or Wildcat  
Trinity Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Attempt Devonian Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 3/15/92. Set cement retainer @ 9480 & squeezed perfs 9560-94 with 75 sacks. Drilled out cement & set retainer at 9965. Squeezed perfs at 12,160 & squeeze perfs 12,214-216 with 75 sacks. Drill out cement & perf Devonian 12,175-180 & 12,185-210 with 2 shots per foot. Treat with 500 gallons 15% acid, max pressure 6000#. Swab water. Set retainer at 12,160 & squeeze perfs 12,175-210 with 75 sacks cement. Drill out cement & perf Miss 12,095-104 with 1 shot per foot. Treat with 500 gallons 15% acid, swab dry. Set RBP at 10,350, perf 10,239-245 & treat with 500 gallons 15% acid. Swab water. Perf 10,208-215, set RBP at 10,225, packer at 10,190 & treat with 500 gallons 15% acid. Swab water with show of gas. Move RBP to 10,190 & perf 10,168-174. Treat with 500 gallons 15% acid, swab water with show of gas. Set retainer at 10,200 & squeeze perfs 10,208-245 with 125 sacks. Set retainer at 9950 & squeeze perfs 10,168-174 with 50 sacks. Perf Wolfcamp 9584 to 9595 & 9560 to 9565 & treat with 4,000 gallons 15% acid. Ran rods & pump. Start well to pumping 6/17/92. 7/2/92 Pump 4B0, 25BW in 24 hrs, Gas TSTM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Heller TITLE Agent DATE 11/4/92

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by  
Paul Kanta  
Geologist

NOV 05 '92

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
NOV 05 1992  
**OCD HOBBS OFFICE**