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Form C-105  
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CORRECTED REPORT

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hodge, et al
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Wolfcamp
11. County Lea

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Wainoco, Inc.
Address of Operator Suite 600, 1100 Milam Building, Houston, Texas 77002
Location of Well Location of Well
IT LETTER <u>P</u> LOCATED <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>12-S</u> RGE. <u>38-E</u> NMPM

12. Date Spudded 8-26-76	16. Date T.D. Reached 10-08-76	17. Date Compl. (Ready to Prod.) 12-05-76	18. Elevations (DF, RKB, RT, GR, etc.) 3812' GR	19. Elev. Casinghead 3812'
20. Total Depth 12,219'	21. Plug Back T.D. 9,660'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-12,219'	24. Was Directional Survey Made No
25. Producing Interval(s), of this completion - Top, Bottom, Name 9,560 to 9,565; 9,548 to 9,594' Wolfcamp				27. Was Well Cored No
26. Type Electric and Other Logs Run DLL/Rx0 & CNL-FDL-GR				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	456'	17 1/2"	475' - Circ.	-
9 5/8"	40# & 43.5#	4,516'	12 1/2"	1,500 Sx.	-
5 1/2"	17#	12,208'	7 1/2"	650 Sx. - Top @ 9,440'	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 9,560'-9,565'      9,584' - 9,594'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 12,213 - 12,214'      750 Acid-CIBP @ 12,160' 10,056 - 10,068'      500 Acid-CIBP @ 10,030' 9,540'      Squeezed w/150 Sx. 9,560 - 9,594'      2000 gallons acid.
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33. PRODUCTION Date First Production 12-06-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2" Plunger				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-16-76	Hours Tested 24	Choke Size -	Prod'n. Per Test Period →	Oil - BBL. 90	Gas - MCF 57	Water - BBL. 20	Gas - Oil Ratio 633
Low Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - BBL. 90	Gas - MCF 57	Water - BBL. 20	Oil Gravity - API (Corr.) 420	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel Gas	Test Witnessed By
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5. List of Attachments
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Brucene Glaiser</u> Brucene Glaiser	TITLE <u>Sr. Engineering Ass't.</u>	DATE <u>02-10-77</u>
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