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Form C-105
Revised 11-4-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CORRECTED REPORT

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Hodge, et al

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Wolfcamp

11. County
Lea

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

Name of Operator
Wainoco, Inc.

Address of Operator
Suite 600, 1100 Milam Building, Houston, Texas 77002

Location of Well

3. LETTER P LOCATED 700 FEET FROM THE South LINE AND 810 FEET FROM East LINE OF SEC. 28 TWP. 12-S RGE. 38-E N.M.P.M.

4. Date Spudded 8-26-76 16. Date T.D. Reached 10-08-76 17. Date Compl. (Ready to Prod.) 12-05-76 18. Elevations (DF, RKB, RT, GR, etc.) 3812' GR 19. Elev. Casinghead 3812'

20. Total Depth 12,219' 21. Plug Back T.D. 9,660' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By: Rotary Tools 0-12,219' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,560 to 9,565; 9,548 to 9,594' Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/Rx0 & CNL-FDL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	456'	17 1/2"	475' - Circ.	-
9 5/8"	40# & 43.5#	4,516'	12 1/2"	1,500 Sx.	-
5 1/2"	17#	12,208'	7 1/2"	650 Sx. - Top @ 9,440'	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE
9,560'-9,565'	9,584' - 9,594'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,213 - 12,214'	750 Acid-CIBP @ 12,160'
10,056 - 10,068'	500 Acid-CIBP @ 10,030'
9,540'	Squeezed w/150 Sx.
9,560 - 9,594'	2000 gallons acid.

33. PRODUCTION

34. Date First Production 12-06-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2" Plunger Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-16-76	24	-	→	90	57	20	633

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
-	-	→	90	57	20	420

35. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel Gas Test Witnessed By _____

36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brucene Glaiser TITLE Sr. Engineering Ass't. DATE 02-10-77