

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ For ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Hodge, et al

2. Name of Operator
Wainoco Oil & Gas Company

9. Well No.
No. 1

3. Address of Operator
1100 Milam Bldg., Suite 600, Houston, TX 77002

10. Field and Pool, or Wildcat
Undesignated Wolfcamp

4. Location of Well
UNIT LETTER P LOCATED 700 FEET FROM THE South LINE AND 810 FEET FROM East
THE LINE OF SEC. 28 TWP. 12-S RGE. 38-E NMPM

11. County
Lea

15. Date Spudded 8-26-76 16. Date T.D. Reached 10-8-76 17. Date Compl. (Ready to Prod.) 12-5-76 18. Elevations (DF, RKB, RT, GR, etc.) 3812' GR 19. Elev. Casinghead 3812'

20. Total Depth 12,208' 21. Plug Back T.D. 9660' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-12,208' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9560' to 9565', 9584' to 9594' Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/RXO & CNL-FDL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	456'	17 1/2"	475 sx.-Circ	--
9-5/8"	40 & 43.5	4516'	12 1/2"	1500 sx.	--
5-1/2"	17	12,208'	8 1/2"	650 sx - Top @ 9440'	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9560' - 9565'	9584' - 9594'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		12,213-12,214	750 acid-CIBP @ 12,160'
		10,056-10,068'	500 acid-CIBP @ 10,030'
		9540'	Squeezed w/150 sx
		9560-9594'	200 Gal. acid

33. PRODUCTION

Date First Production 12-6-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2" plunger Well Status (Prod. or Shut-in) Prod.

Date of Test 12-16-76 Hours Tested 24 Choke Size -- Prod'n. For Test Period -- Oil - Bbl. 90 Gas - MCF 57 Water - Bbl. 20 Gas - Oil Ratio 633

Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. 90 Gas - MCF 57 Water - Bbl. 20 Oil Gravity - API (Corr.) 42°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel Gas Test Witnessed By ---

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Representative DATE 1-25-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	2,260'
T. Salt	2,340'
B. Salt	3,015'
T. Yates	3,015'
T. 7 Rivers	3,210'
T. Queen	4,090'
T. Grayburg	4,275'
T. San Andres	4,490'
T. Glorieta	5,810'
T. Paddock	6,140'
T. Blinebry	6,360'
T. Tubb	7,215'
T. Drinkard	7,570'
T. Abo	7,810'
T. Wolfcamp	8,130'
T. Penn.	9,715'
T. Cisco (Bough C)	9,715'

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____ 11,325'

T. Devonian _____ 12,260'

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Granite _____

T. Delaware Sand _____

T. Bone Springs _____

T. _____

T. _____

T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzle _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

DECLASSIFIED

JAN 27 1977

ON CONSERVATION COMM.
HOBBS, N. M.