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SANTA FE			1	
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U.S.G.S.		İ		
LAND OFFICE				
TRANSPORTER	OIL]		
	GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					
	LAND OFFICE	NOTHONIZATION TO THE				
	TRANSPORTER OIL GAS					
	OPERATOR			• •		
1.	PRORATION OFFICE					
	Wainoco, Inc.					
Suite 600, 1100 Milam Bldg, Houston, Texas 7/7 Reason(s) for (Flease explain) Other (Please explain)						
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conden	sate 🔲 - UNIVERSITY 🔄 🐒	The transfer of the property and the property and the property of the property		
	If change of ownership give name					
	and address of previous owner		1 - 1 -	L 2101		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	R-5417 Trind Kind of Leas	y Wolfcamp		
	Hodge, et al	1 Undes., Wolfca	\$	al or Fee Fee		
	Location	Couth.	910	Fact		
	Unit Letter P : 700	Feet From The South Lin	e and 810 Feet From	The Last		
	Line of Section 28 Tov	vnship 12-S Rafige 3	88-E , _{NMPM} , Lea	County		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
111.	Name of Authorized Transporter of Oll	x or Condensate	Address (Give address to which appropriate 2205, Wilco Bldg.	oved copy of this form is to be sent)		
	Koch Oil Company Name of Authorized Transporter of Cas	singhead Gas Cr Dry Gas	Midland Texas 10 which appro			
	Not available					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 28 12-5 38-E	Is gas actually connected? WI	ner.		
		th that from any other lease or pool,	give commingling order number:	no		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.		
	Designate Type of Completic	l		P.B.T.D.		
	Date Spudded 8-26-76	Date Compl. Ready to Prod.	Total Depth	9660		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 9500		
	3812 GR Wolfcamp		9555	Depth Casing Shoe		
	9560 - 9565, 9584					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	1/½	13 3/8	456	475 sx C. R.		
	12½	9 5/8	4516 12208	1500 sx. 650 sx. T/cmt 9440'		
	812	5 ½	DV tool 9713	failed		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	12-6-76	12-16-76	Pump Casing Pressure	Choke Size		
	Length of Test 24 hrs.	Tubing Pressure				
	Actual Prod. During Test	011-выв.	Water-Bbls.	Gas-MOF 57		
		30	20			
	GAS WELL		1-11	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	drawny or commence		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		CE.	OIL CONSERVATION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE			BY John W. Runyan			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
above is true and complete to the best of my knowledge and belief.						
			TITLE			
\	1212) _	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently.			
	Ja: W. Mullov (Signs	ntwe)	Il as at a farm must be second	spied by a fabilition of the detroits.		
() o. n. nullby ()			tests taken on the well in accordance with RULE 111.			

Agent

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable of accompleted matter.