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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Wainoco, Inc.

Address of Operator
Suite 600, 1100 Milam Building, Houston, Texas 77002

Location of Well
UNIT LETTER P 810 FEET FROM THE East LINE AND 700' FEET FROM
THE South LINE, SECTION 28 TOWNSHIP 12-S RANGE 38-E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name
Hodge, et al

9. Well No.
1

10. Field and Pool, or Wildcat
S.W. Gladiola

12. County
Lea

15. Elevation (Show whether DF, RT, GK, etc.)
3,812' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1502.

Ran 277 joints (12,227') 5½", 17#, Casing and set at 12,208'. Cemented with 650 sacks Class "H" Cement. Open DV tool at 9713'. Bit plugged off. Ran cement bond log - T/cement at 9,440'±. Pressure casing to 1,500 psi for 30 minutes, held OK.

Perforated 5½" casing at 12,213' and 12,214'. Acidized with 250 gallons 15% acid and displaced with N₂. Re-acidized with 750 gallons. Swabbed at a rate of 200 bbls. fluid per day containing approximately 5% oil. Set CIBP at 12,160' with cement back to 12,125'. Perforated at 10,056' to 10,068'. Acidized with 500 gallons. Swabbed 100% formation water. Set CIBP at 10,030' with cement back to 9,994'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY J. W. Mulloy J. W. Mulloy TITLE Agent DATE 12-13-76

BY Jerry Sexton TITLE _____ DATE DEC 16 1976

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