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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hodge, et al
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Wainoco, Inc.
3. Address of Operator Suite 600, 1100 Milam Building, Houston, Texas 77002
4. Location of Well UNIT LETTER <u>P</u> <u>810</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>12-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3812' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-76 4,400' Drilling Anhydrite w/10# brine, Vis. 34, 4% oil, Ph 10. Dev. 1/2° at 4,150'.

9-3-76 4,517' WOC - Anhydrite, Lime - 10.1# brine, Vis. 34, 1% oil, Ph 10. Dev. 3/4° at 4,517'. Ran 77 joints 9 5/8" 40# K-55 STC Casing, 8 joints 9 5/8" 40# K-55 LTC Casing & 29 joints 9 5/8" 43.5# C-75 Buttruss. Set @ 4,516.52' RKB. Cemented w/1250 sks Howco Lite w/.3% CFR-2, 1/4# flocele, 6# salt, 3# gilsonite/sk. Followed with 250 sks Class "C". PD @ 12:00 Noon 9-3-76. Pressured up on casing to 1200# for 30" - held OK. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Mulloy J. W. Mulloy TITLE Agent DATE 9-8-76

APPROVED BY John Runyan Geologist TITLE Geologist DATE SEP 10 1976

CONDITIONS OF APPROVAL, IF ANY: