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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6207

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Unit Lease Name
R. L. Burns Corp.	State '30'
3. Address of Operator	9. Well No.
5110 First International Building, Dallas, Texas 75270	#2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Baum (Upper Penn)
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4282' gr.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged as follows:

1. Pull tubing and bottom-hole assembly
2. Ran cast-iron bridge plug on wireline and set at 9750' with dump bailer. Set 50' cement plug on top of bridge plug.
3. Cut 5½" casing at 5930' and pull casing.
4. Ran Tubing to 5960', load hole with mud, set following plugs:
  - a. 100 sx. plug at 5960', 30' below 5½" stub. Waited on cement overnight & tagged at 5710'.
  - b. 50 sx. plug at 5410', top of Glorieta.
  - c. 100 sx. plug at 4100', 46' below shoe of 8-5/8" casing. Waited on cement overnight then tagged at 3676'.
  - d. 50 sx. plug at 1690' and 10 sx. plug at surface.
5. Cut off casing and set permanent marker at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy T. Smith R.L. Burns Oil & Gas Corp.  
Agent for R.L. Burns Corp. TITLE Petroleum Engineer DATE Mar. 20, 1978

APPROVED BY A. G. Plattner TITLE OIL & GAS INSPECTOR DATE JUN 24 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.