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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

50. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-6207	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State '30'
9. Well No. 2

2. Name of Operator R. L. Burns Corp.	
3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202	

10. Field and Pool, or Wildcat Baum (Upper Penn)
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4. Location of Well	
UNIT LETTER B	LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 30 TWP. 13S RGE. 33E NMPM	Lea

11. County Lea

15. Date Spudded 11/1/76	16. Date T.D. Reached 11/30/76	17. Date Compl. (Ready to Prod.) 1/1/77	18. Elevations (DF, RKB, RT, GR, etc.) 4282' Gr.	19. Elev. Casinghead 4283'
20. Total Depth 9965'	21. Plug Back T.D. 9910'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9803 - 9811' Bough "C"	
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25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Density, Caliper & Gamma Ray, Dual Induction & Microlog
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425'	17-1/2"	450 sx Class "C" + 2% CaCl	----
8-5/8"	32#	4054'	11"	1550 sx Cl "H"+3% EC+2% CaCl	----
5-1/2"	15.5 & 17#	9953'	7-7/8"	850 sx Class "H"	----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9795'	9692'

31. Perforation Record (Interval, size and number) 2 shots/ft., .46" holes at 9803,04,05,07,10 & 11		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 9803-9811'		AMOUNT AND KIND MATERIAL USED 3150 gals 15% HCl	

33. PRODUCTION							
Date First Production 1/1/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (Kobe 4x2x1-3/4)				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/7/76	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 94	Gas - MCF 84	Water - Bbl. 126	Gas-Oil Ratio 893
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 94	Gas - MCF 84	Water - Bbl. 126	Oil Gravity - API (Corr.) 42.1 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By W. T. Thomas
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35. List of Attachments Electric Log and DST #1.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas	TITLE Production Engineer	DATE January 7, 1977
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1612'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2518'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3967'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5412'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6819'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7521'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8959'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9640'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9725'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9803' to _____ 9811'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from All water sands behind 8-5/8" casing. (Logs run from T.D. to 8-5/8" casing).

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	486	486	Surface Sands				
486	1359	873	Shale				
1359	1621	262	Sand & Shale				
1621	2518	897	Anhydrite with Shale Streaks				
2518	3646	1128	Sand & Shale				
3646	3949	303	Limey Sand & Shale				
3949	5414	1465	Dolomite				
5414	5787	373	Sand				
5787	6816	1029	Shaley, Sandy Lime				
6816	7519	703	Dolomitic Lime				
7519	8898	1379	Lime with Shale Streaks				
8898	8963	65	Shale				
8963	9637	674	Limey Shale				
9637	9983	346	Lime				
(T.D.)							

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ROBBS, N. M.