

NO. OF DEEDS RELAYED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL-104 and C-110
Effective 1-1-55

1.

Operator R. L. Burns Corp.	
Address 3990 First National Bank Building, Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Request for Allowable	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
If you do not concur, IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 30	Well No. 2	Pool Name, Including Formation Baum (Upper Penn) R-5417	Kind of Lease State, Federal or Fee State	Lease No. K-6207
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Line of Section 30	Township 13S	Range 33E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Company Summit Gas Company Effective May 1, 1973 has changed its name to	Address (Give address to which approved copy of this form is sent) 405 En-Tex Building, Houston, Texas 77002			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas Company Warren Petroleum	Address (Give address to which approved copy of this form is sent) P.O. Box 1589, Tulsa, Okla. 74102			
If well is in a pool, give location of pool	Unit B	Sec. 30	Twp. 13S	Range 33E
			Is the well in a pool? Yes	When 1/7/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	San. Repair	Rel. Repair
Date Spudded 11/1/76	Date Compl. Ready to Prod. 1/1/77	Total Depth 9965'		P.B.T.D. 9910'				
Elevation (OP, W.B., RT, CR, etc.) 4282' Gr.	Name of Producing Formation Bough "C"	Top of 9803'		Tubing Depth 9795'				
Perforations 2 shots/ft. @ 9803,04,05,07, 10 & 11'				Depth Casing 9953'				
TUBING, CASING, AND CEMENTING RECORD								
PIPE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS			
17-1/2"	13-3/8"		425'		450 sx C1 "C"			
11"	8-5/8"		4054'		1550 sx C1 "H"			
7-7/8"	5-1/2"		9953'		850 sx C1 "H"			
	2-7/8"		9795'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or better (full 24 hours))

Date First Test Run To Tanks 1/1/77	Date of Test 1/7/77	Equipment Used (Flow, pump, gas lift, etc.) Pumping (Kobe 4 x 2 x 1-3/4)	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 94	Water-Bbls. 126	Gas-MCF 84

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Engineer

(Title)

January 7, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 11 1977

SUPERVISOR DISTRICT 4

This form is to be filed in compliance with

if this is a request for allowable for a new well, this form must be accompanied by a technical description of the well in accordance with regulations.

All sections of this form must be filled out on each well, including old and recompleted wells.

See only Sections I, II, III, and VI of this form. If a well name or number, or transporter or other well data is not filled in.

INDEXED

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OIL CONSERVA. & COMM.
HOBBS. N. M.