

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Indicates Bureau No. 42-R1124
5. LEASE DESIGNATION AND SERIAL NO.

NN-25363

6. IS INDIAN, ALLEGEE OR THIRD NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "26"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR S., AND
SURVEY OR AREA

Sec. 26, T-14-S, R-35-E

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL ☒ GAS ☐
WELL ☒ OTHER ☐

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79702

4. 1973 Tax Map, well location clearly and in accordance with any State requirements.
Section, Twp., R., N., S., and Survey

660' FN & EL, Sec. 26, T-14-S, R-35-E 10-1-77

14. SURFACE SO.

15. ELEVATIONS (Show whether PP, RC, GR, etc.)

3985 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

RELEASE WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ESPASING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work) *

Pursuant to our Form 9-331 with intent to abandon dated 1-19-77 on subject well,
six 50 sx cement were spotted as follows: 11,000'-10,827', 9860'-9687', 8300'-8127',
6207'-6035', 4700'-4534', 2254'-2084' (in 8 5/8" csg), and 60' surface plug w/15 sx.
A 6' steel pipe marker w/identifying inscription was erected over the hole. Reserve
pits will be cut out within 30-60 days when sufficient evaporation has occurred, and
then eventually levelled to original surface elevation. TD of well is 11,005'.

Tops submitted with report dated 1-19-77 were estimated. Actual formation tops
by logs are as follows: Anhydrite 2204', Yates 3100', San Andres 4294', Glorieta 6157',
Yaso 6269', Tubbs 7488', Drinkard 7600', Abo 8250', Wolfcamp 9810', 3-Brothers 10,419',
Bursum 10,690' and Bough C Equiv. 10,969'.

PLA 1-19-77

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. McGill TITLE Drilling & Prod. Manager

DATE 1-24-77

(This space for Federal or State Office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 18 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side