

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Oil - Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

W1 - 25368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "26"

9. WELL NO.

1

10. FIELD AND POOL, OR SURVEY

Wildcat

11. SEC., T., R., S., OR FRAC. AND
SURVEY OR AREA

Sec 26, T-14-S, R-35-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79702

4. LOCATION OF WELL (Show location clearly and in accordance with any State requirements.
See also State Laws on this subject.)

660' FN & EL, Sec 26, T-14-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether BN, EL, OR, etc.)

3926 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:

TEST WATER BEHINDAGE

FRAC TREATMENT

FLOOD OR ACIDIZE

REPAIR WELL

(Other)

PUMP OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

FLOODING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any
preliminary work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Drilling 7 7/8" hole to a depth of 11,002' with 9.3#/gal fresh water mud in hole with no show of commercial hydrocarbons. DST #1, in the interval 10,595'-10,648' (53') rec only 40' of drilling mud. DST #2, in the interval 10,670'-10,699' (27'), recovered 7150' of sulfur water. Total depth of 11,002' was reached at 12:30 PM, 1-13-77. It is anticipated that actual plugging operations with drill pipe will commence on or about 6:00 PM, 1-19-77 by Byron-Jackson, Inc. It is proposed to spot six - 50 sx cement plugs across the following formation tops: Cisco(10,965'), Wolfcamp(9712'), Abo(8200'), Glorieta(6130'), 8 5/8" casing shoe(4650') and Anhydrite(2009'). Also a 15 sx plug at the surface. The casing head will be removed and a steel plate welded on the casing. A 6' steel pipe marker with identification of operator, well name, location and date abandoned, will be erected over the hole. **

**This plugging report has been approved by Mr. Arthur Brown, 1-18-77.

SIGNED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED Jan DavidsonTITLE Production ClerkDATE 1-19-77

(This paper for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 21 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side