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NEW ME CO OIL CONSERVATION COMMISSION



		All distances must be f	rom the outer boundaries of	the Section	
Operator H.L.	BROWN, JR.		Lease Federal 2	26	Well No. 1
A	ection 26	Township 14 South	Range 35 East	County Lea	
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				Comtumy	L. BROWN, JR.
			4	Date	tober 15, 1976
		Let all a let al	STATE OF SURVEY	shown c notes s under m is true	y certify that the well-location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
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H. L. BROWN, JR. 323 West Missouri Post Office Box 2237 Midland, Texas 79701 915 683-5216

October 14, 1976

United States Geological Survey Post Office Box 1157 Hobbs, New Mexico 88240

Re: H. L. Brown, Jr., Federal "26" #1 Lea County, New Mexico

Gentlemen:

In order to comply with NTL-6, the following information is presented below to accompany the attached Form 9-331C on the subject well.

- 1. The geologic name of the surface formation is Ogallala.
- 2. The estimated tops of important geologic markers are as follows:

Rustler	2009'	Three Brothers		10,300'
Yates	3080'	Bursum Reef	~	10,550'
San Andres	4550'	Cisco		10,850'
Abo	8200'			
Wolfcamp	9750'			

3. The estimated depths at which anticipated water, oil, gas and other mineral-bearing formation's are expected to be encountered are as follows:

Water	None anticipated
011	Bursum Reef at 10,550'
Gas	Associated gas in Bursum Reef at 10,550'
Other Minerals	None anticipated
The proposed casing a	program is as follows:

4. The proposed casing program is as follows:

SIZE	GRADE	WEIGHT/FOOT	NEW OR USED	DEPTH
12 3/4"	X-42	49#	New	400'
8 5/8"	K-55	24#&32#	New	4650'
5 1/2"	J-55&N-80	15.50&17#	New	10700'

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FLER BAR STA

5. Minimum specifications for pressure control equipment to be used are as follows: 3000 psi working pressure,

Double Stack with pipe ram in upper and blind rams in lower stack, Adapter spool under the BOP's to have kill line on one side with check valve and ball valve, and choke manifold on other side with bleed-off line. (see attached diagram)

6. The types and characteristics of the proposed circulating medium are as follows:

0 - 9500	Fresh water
9500 - 10700	9.0#/gal gel with viscosity of 40; lower fluid
	loss with starch

- 7. The auxiliary equipment to be used is as follows:
 - (1) Kelly cock in mud line above swivel,
 - (2) Floats at the bit none planned,
 - (3) Monitoring equipment on the mud system no automatic system planned; will use visual testing and inspection by rig and mud company personnel,
 - (4) A sub will be on the floor with full opening valve to be stabbed into drill pipe when the kelly is not in the string.
- 8. There will be no coring in this well. It is anticipated that up to three drill stem tests in the Bursum Reef at 10,550' will be necessary to adequately evaluate the zone for commercial hydrocarbons. Open hole logs will be made from 8 5/8" casing base to total depth (4650'-10,700') as follows: Density-Neutron, Dual Induction Laterolog (with Gamma Ray to surface), and Dip Meter on bottom 1,000'; all by Schlumberger. A cased hole Gamma Ray-Neutron survey will be necessary provided a completion attempt is made.
- 9. There are no anticipated abnormal pressures or temperatures to be encountered. Should hydrogen sulfide gas be unexpectedly encountered, a plan is posted at the rig (MGF Drilling Company of Midland, Texas) to handle such emergency and rig personnel are reviewed periodically on these procedures.
- 10. The anticipated starting date is November 15, 1976 and the drilling operations should cease on or about December 15, 1976. Completion of the well should be accomplished by December 25, 1976.

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J. L. McGill Drilling and Production Manager

Encl. JLMc:jsd

F. C. (a) (a) OIL C. (a) NUUDS, N. M.

H.L. Brown, Jr. Federal 26, Well No.1 Sec. 26, T=14-5, R-35-E; Lea Co., N. Mex. Blow Out Freventor Diagram Fill Line 4" Pipe Rams Shafer Type 39 3000-psi wf 3000 ps; W.P. Flanges Blind Rams Shafer Type 39 3000 psi WP Clicke Manifold 5000 pai w.P. Mud Line Blind Roms are tested daily w/ DP out of hole; Pipe Rame are tested daily w/ DP in hole; Additional tests are made differ companying surface of intermediate additional tests are made differ companying surface of intermediate

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

H. L. BROWN, JR. WELL NO. 1 FEDERAL "26" 660' FNL and EL Sec. 26, 14-S, 35-E Lea County, New Mexico Lease New Mexico 25368

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a highway map showing the location of the proposed well as staked. Proceed eight (8) miles due north of Lovington on County Road C-103 to County Road C-108. Turn left (west) on C-108 a distance of 1 1/8 miles to the point where the planned access road leaves C-108 as staked and flagged. All roads within a mile of the proposed well location are shown on Exhibit "A".
- B. Exhibit "B" is a plat showing all wells within a one-mile radius of the wellsite, and the planned access road. Also shown, are locations of the caliche pit, nearest dwellings and water wells.
- C. There are no plans to improve or repair any of the existing roads.
- 2. PLANNED ACCESS ROADS:
 - A. <u>Length and Width</u>: New road required will be 12 feet wide and 660 feet long. This new road is labeled and color coded red on Exhibit "B". The center line of the proposed new road from the beginning to the wellsite, has been staked and flagged with the stakes being visible from any one to the next.
 - B. <u>Surfacing Material</u>: Six inches of caliche, water, compacted and graded.

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C. Maximum Grade: Three percent.

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- D. <u>Turnouts</u>: No turnouts will be necessary on this short addition of access road.
- E. <u>Drainage Design</u>: New road will have a drop of 6 inches from center line on each side.
- F. Culverts: None required.
- G. Cuts and Fills: None required.
- H. Gates, Cattleguards: No gates or cattleguards are required.
- 3. LOCATION OF EXISTING WELLS:
 - A. Existing wells within a one-mile (plus) radius are shown or, Exhibit "B".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There is no tank battery, flow lines nor any other existing equipment on this lease owned by H. L. Brown, Jr.
 - B. If the well is productive, the tank battery and flow line will be located on the well pad and no additional surface disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for drilling will be purchased from Mr. M. J. Wiggins, from a water well located one mile east of the proposed location. The water line will be laid along the access road C-108, to the proposed well so that additional surface area is not disturbed. The line will be removed after drilling is completed.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
 - A. Caliche for surfacing the road and the well pad will be obtained from an existing pit in NW/4, NW/4, Section 25, T-14-S, R-35-E, approximately 1000 feet east of the proposed well location. The pit is on land owned by Mr. M. J. Wiggins Lovington, New Mexico. Location of the pit is shown on Exhibit "B".

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- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the drilling pits.

- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of soil. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "C".
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLERY FACILITIES:

A. None required.

- 9. WELLSITE LAYOUT:
 - A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.
 - B. Only minor levelling of the wellsite will be required. No significant cuts and fills will be necessary.
 - C. The reserve pit will be plastic lined.
 - D. The pad and pit area has been staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE:

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A. After completion of drilling and/or completion operations all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.

- B. Any unguarded pit containing fluids will be fenced until they are filled.
- C. After abandonment of the well, surface restoration will be in accordance with the agreement with the surface owner. Pits will be filled and location will be cleaned. The pit area, well pad, and all unneeded access road will be ripped to promote revegetation. Rehabilitation should be accomplished within 90 days after abandonment.
- 11. OTHER INFORMATION:
 - A. <u>Topography</u>: Land surface is undulating to gently rolling and duny. From an elevation of 3986 feet at the wellsite, the land surface slopes gently toward the South at about 30 feet per mile.
 - B. Soil: Soil is a thin, rocky caliche underlain by solid caliche.
 - C. Flora and Fauna: The vegetative cover is generally sparse and consists of cactus and perenial native range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove, and quail.
 - D. <u>Ponds and Streams</u>: There are no rivers, streams, lakes or ponds in the area.
 - E. <u>Residences and Other Structures</u>: The nearest occupied dwellings are located approximately 1000 feet North of the proposed well location, across County Road C-108; and consists of a small wood frame house and a mobile home. The nearest operating water well is located at these dwellings.
 - F. <u>Archeological, Historical and Cultural Sites</u>: None observed in the area.
 - G. Land Use: Grazing and hunting in season.
 - H. <u>Surface Ownership</u>: Wellsite and the new road are on surface owned by Mr. Henry Lawson Monteith.
 - 12. OPERATOR'S REPRESENTATIVES:

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The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows: Page 5 H. L. Brown, Jr. Operations Plan

> J. L. McGill (915) 697-1539 (home) Harold Dumas (915) 697-1403 (home)

Both above are officed at 323 W. Missouri, Midland, Texas 79701 (915) 683-5216

13. CERTIFICATION:

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by H. L. Brown, Jr. and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

> October 15, 1976 Date

ilcGill Drilling & production Manager

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