

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator OGR Operating Co., Inc.	8. Farm or Lease Name Seay-State
3. Address of Operator 1140 2 First City Center, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 30 TOWNSHIP 12 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Hightower East
15. Elevation (Show whether DF, RT, GR, etc.) 4217 Gr	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Temporary Abandonment ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 11-23-84 Rig up Quarles Drilling Rig #15 and clean out to old TD of 10,400'.
- 12-25-84 Reached new TD of 13,120'. Ran 5-1/2" 17# & 20# casing with DV tool @ 8990' and cemented around shoe with 1280sx Class H 50:50 Poz. Cemented thru DV tool with 1100sx Pacesetter Lite followed by 100sx Cl H neat. Ran temperature survey and located top of cement outside 5-1/2" casing @ 1500'.
- 01-07-85 Drill out DV tool @ 8990' and perforate Devonian 12,891'-12,902'. Acidize with 500 gal acid.
- 01-12-85 Acidize perms 12,891'-12902' with 2000 gal HCl 6BPM @ 6800 psi.
- 01-18-85 Acidize perms 12,891'-12,902' with 10,000 gal 20% CRA and 10,000 gal Wespad @ 9-1/2 BPM @ 8000 psi.
- 02-01-85 Reperf Devonian 12,914'-12,931' and acidize with 3000 gal 15% HCl and rock salt 4BPM & vac.

CONTINUED ON ATTACHED PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mickay Robson TITLE Vice President-Drlg & Prod DATE 1-6-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 9 - 1986

CONDITIONS OF APPROVAL, IF ANY

Expires 1/9/87

7. 02-14-85 Devonian not commercial. Set cast iron plug @ 12,840'.
Dump 35' cement - perf Mississippian 12,353'-63' and
acidize 500 gal 15% HCl 4BPM @ 5500 psi.
8. 02-20-85 Mississippian not commercial. Set cast iron plug @ 12,300'
and dump 35' cement - perf Strawn 10,693'-10,701' acidize
500 gal 15% HCl 1-1/2BPM @ 5000 psi.
9. 02-23-85 Strawn not commercial. Set cast iron plug @ 10,626' and
dump 35' cement-perf Bough C 9858'-9926' acidize 6500 gal
20% HCl 6BPM @ 7800 psi.
10. 03-01-85 Bough C not commercial. Set cast iron plug @ 9750' and
dump 35' cement - perf Wolfcamp 9132'-9144' acidize 4500 gal
20% HCl 6BPM @ 8600 psi.
11. 03-05-85 TEMPORARY ABANDONED.