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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 696

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Petroleum Exploration & Development Funds, Inc.	8. Farm or Lease Name Seay State
3. Address of Operator P. O. Box 2412, Midland, Texas 79702	9. Well No. 11
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 12S RANGE 34E NMPM.	10. Hightower East Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4217 GR, 4234 KB	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole to RTD of 10,400', after evaluating open hole logs and DST's it is recommended that the Seay State #1 be plugged and abandoned as a dry hole. Cement plugs to be spotted at the following depths.

35 sx Class H cement 100' plug at 10,195' top of Ranger Lake.  
35 sx Class H cement 100' plug at 9,200' top of Wolfcamp.  
35 sx Class H cement 100' plug at 7,700' top of Abo.  
35 sx Class H cement 100' plug at 5,510' top of Glorietta.  
40 sx Class H cement 100' plug across 8 5/8" intermediate casing at 4100'  
40 sx Class H cement 100' plug at 1800' in 8 5/8" csg. opposite  
salt anhydrite interval.  
10 sx Class H cement plug set at surface. Weld on plate and install  
4" diameter dry hole marker. Halliburton Cementing Company.

Procedure verbally approved by Mr. John Runyan 1-27-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Vice President	DATE 2-1-77
APPROVED BY <i>J. R. Lutterland</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <i>John Runyan</i> <i>Geologist</i>		

FEB 4 1977