

NEW MEXICO OIL CONSERVATION COMMISSION

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| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG 696 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Petroleum Exploration & Development Funds, Inc. | 8. Farm or Lease Name Seay-State |
| 3. Address of Operator P. O. Box 2412, Midland, Texas 79701 | 9. Well No. 11 |
| 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 12S RANGE 34E NMPM. | 10. Right and Order of Entry Hightower East Lower Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4216.7' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to a T.D. of 4100'. POH ran 8 5/8" intermediate casing bottom-to-top as follows: 23 jts (1008.53') 8 5/8", K-55, 32#, ST&C, 17 jts (761.50') 8 5/8", S-80, 24#, ST&C and 52 jts (2337.81') 8 5/8", K-55, 24#; total casing 4107.84'. Ran casing with Guide shoe, 3 centralizers and one cement basket @ 1930'. Cemented bottom stage with 200 sx Class C tailed in with 100 sx Class C with 2% CaCl₂. Plug down at 10:30 AM 12-21-76. Perforated 4 holes at 1900' (top of Anhydrite). Cemented with 200 sx Class C tailed in with 100 sx Class C with 2% CaCl₂, plug down at 12:00 noon 12-21-76. Good circulation throughout cementing operation. WOC 19 hrs. Drilled out cement plugs, tested casing and BOP to 1000 psi for 30 minutes-held ok. Present operation drilling at 6425' in lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Sutherland TITLE Vice President DATE December 29, 1977
APPROVED BY [Signature] TITLE [Signature] DATE JAN 3 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 3 1975

OIL CONSERVATION COM.
 WASH. D. C.