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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. LG 696</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Petroleum Exploration & Development Funds, Inc.</p>		<p>8. Farm or Lease Name Seay-State</p>
<p>3. Address of Operator P. O. Box 2412, Midland, Texas 79701</p>		<p>9. Well No. 11</p>
<p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 12S RANGE 34E NMPM.</p>		<p>10. Right tower East Lower Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4216.7' GL</p>		<p>12. County Lea</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up Cactus Drilling Corporation Rig No. 34, spudded at 4:00 AM MST 12-9-76; drilled 17 1/2" hole to 330', ran 12 3/4", 35#, H-40, ST&C surface casing to 330'. Cemented 12 3/4" casing with 400 sacks Class "C" with 2% calcium chloride, cement circulated to surface (estimated 100 sx.). Plug down at 4:30 PM MST 12-9-76. W.O.C. 26 hours. Drilled out 12 3/4" with 11" bit, pressure tested 12 3/4" casing to 500 psi for 30 minutes, held o.k. Present operation drilling 11" hole at 3220'.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u><i>J. R. Lutterland</i></u></p>	<p>TITLE <u>Vice President</u></p>	<p>DATE <u>Dec. 14, 1976</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE <u>DEC 16 1976</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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FEB 15 1976

OIL CONSERVATION COMM.
HOBBS, N. M.