<del> </del>	, ·	
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DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION €OMMISS	C-102 and C-103  10N Effective 1-1-65
FILE		2001/4 1-1-02
U.S.G.S.	·	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	1	5. State Oil 6 Gas Lease No.
	•	L-45
SUNDA SUNDA	RY NOTICES AND REPORTS ON WELLS  OPPOSALS TO DRILL OF TO DEEPEN OR PLUG DACK TO A DIFFERENT RES  100 FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
USE PAPPEREAT	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X WELL .	OTHER-	. 7. Unit Agreement Name
2. Name of Operator Yates Petroleum (	Corporation	8. Form of Lease Name LDM-AMOCO "GX" State
3. Address of Operator	,	9. Well No.
207 South 4th Str	eet - Artesia, NM 88210	1 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N	560 FEET FROM THE SOUTH LINE AND 1926	FEET FROM Wildcat
West	19 TOWNSHIP 14S SANGE 33E	
THELINE, SECTI	ON TOWNSHIP RANGE	RMPM. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4262' GR	Lea
	Appropriate Box To Indicate Nature of Notice, F	eport or Other Data UBSEQUENT REPORT OF:
		OBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OF	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS X CASING TEST AND CEME	
	OTHER	(1.10g [_]
OTHER	. []	
•		
17. Describe Proposed or Completed Or work) SEE RULE 1903.	perations (Clearly state all pertinent details, and give pertinent of	lates, including estimated date of starting any proposed
·		•
Reached Total Dep	oth of $10538$ on $2-6-77$ , no comme	ercial pay encountered at
this time, propos	se to deepen well to test the Mor	row formation at approx.
12800 feet. Move	ed off small rotary (Moranco Rig	#9), waiting on larger
rotary (Moranco	#8). Anticipate resume drill/ope	rations on or about
<del>-</del>	7. Well was left loaded with muc	1, MW 9.0, VIS 30, WL 10
and capped with a	3 x 2 swage and 2" valve.	
·		
•	•	
•	•	
•		
•		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and beli	ef.
	1. · · · · · · · · · · · · · · · · · · ·	
(U) to the	mlinson) TITLE Geol. Secty	DATE 2-12-77
BIGHED I. ALLEVILLE TO	I KYNCHOLON J TITLE COCK DOCKY	DATE 4-14-11

1 0 1077

Orig. Signed by Jerry Sexten

Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

FEE 1. 1977

OIL CONSERVAL ... M.

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	İ	

Form C-103 Supersedes Old

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	Fra Indiana Tima of Lagra
U.S.G.S.	State X Fee
LAND OFFICE	5. State Oll & Gas Lease No.
OPERATOR	L-45
CINDDY NOTICES AND DEDODES ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
1. OIL ( 6A5 ( )	7. One Agreement Point
WELL L. J WELL ACT OTHER.	8. Farm or Lease Name
Yates Petroleum Corporation	LDM-AMOCO "GX" Stat
	9. Well No.
207 South 4th Street - Artesia, NM, 88210	10. Field and Pool, or Wildcat
4. Location of Well 1926	1
4. Location of Well  N 660  FEET FROM THE South LINE AND 1926	
•	
THE West LINE, SECTION 19 TOWNSHIP 14S RANGE 33E NMPP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4262' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O	Other Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON  CHANGE PLANS  CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING CHANGE PLANS OTHER	
OTHERinclude	ing estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi work) SEE RULE 1703.	ing estimated date by comments
Spudded a $17\frac{1}{2}$ " hole at 7"30 PM 1-6-77.	
TD 380' - Ran 13-3/8" 48# casing 384.36' set at 380' KB. of Class C 4% CaCl, 1/4# flocele followed w/275 sacks of 8:30 AM 1-7-77. Cement circulated. WOC 12 hours, cut of NU and tested BOP's to 600# OK. Reduced hole to 11", dr resumed drilling.  TD 4100' - Ran 102 joints of 8-5/8" 32# K-55 ST&C casing KB. Cemented w/1400 sacks of Halli-Lite, 8# salt, 3# gr sack followed w/150 sacks of Class C CaCl (Slurry 14.8#) sack followed w/150 sacks of Class C CaCl (Slurry 14.8#) Cement circulated. WOC 18 hours NU and tested BOP's to Cement circulated.	off landing joint, cilled plug and tested (() () (4114') set at 4100' ilsonite, 1/4# folcele). PD 9:00 PM 1-13-77 (1500#. OK. Reduced
Cement circulated. WOC 18 hours No and tested to 600#. OK. Rephole to 7-7/8", drilled plug and tested to 600#. OK. Rep	Sumed diffing.
hole to 7-7/8", drilled plug and tested to 600#. OK. Re	Sumed diffing.
hole to 7-7/8", drilled plug and tested to 600#. OK. Re	Sumed diffing.
hole to 7-7/8", drilled plug and tested to come of	Suited dilling.
hole to 7-7/8", drilled plug and tested to 6004. OK. Res.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Sumed dilling.
hole to 7-7/8", drilled plug and tested to do not be seen to do no	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Christian Jonlusan Title Geol. Secty	
hole to 7-7/8", drilled plug and tested to do not be seen to do no	

OIL OURSONS, W. W. O. W.