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Form O-105
Revised 1-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐ Free ☒
2. Date of Lease	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
ELK OIL COMPANY

Address of Operator
P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Location of Well

3. Indicate Type of Lease	State ☐ Free ☒
4. Date of Lease	
5. Field Name, or Alias	
Cullen	
6. Well No.	
1	
7. Field No. and Name, or Alias	
N. Morton Permo-Penn	
8. County	
Lea	

T. LETTER **K** LOCATED **2310** FEET FROM THE **South** LINE AND **1980** FEET FROM **West**

LINE OF SEC. **36** TWP. **14S** RGE. **34E** NEPM

Date Spudded 3/8/77	16. Date T.D. Reached 4/16/77	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4069 GRD	19. Elev. Casing Head
Total Depth 10,610	21. Plug back T.D. P & A	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made Yes
Type Electric and Other Logs Run Schlumberger- SNP, Dual Laterlog				27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	400	17	400	None
8 5/8	24/28	4,500	12	1500	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

Perforation Record (Interval, size and number)	31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

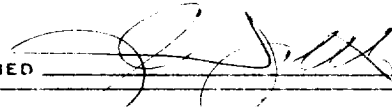
PRODUCTION

e First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
e of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - REL.	Gas - MCF	Water - REL.	Gas - Oil Ratio
w Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - REL.	Gas - MCF	Water - REL.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	

List of Attachments

2 copies of deviation survey, 2 copies of logs.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **President** DATE **4/15/80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including indicator tests. All data reported shall be measured depths in the case of true vertical or near vertical wells; true vertical depths shall also be reported. In a multiple completion, depths 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Arco _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2990</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Paint Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4550</u>	T. Simpson _____	T. Gallup _____	T. Llanito Quartz _____
T. Glorieta <u>6095</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7440</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8175</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9820</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,474</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red Beds				
300	2717	1417	Salt				
2717	4550	1833	Dolomite & Shale				
4550	6095	1545	Lime				
6095	8175	2080	Sand lime & Shale				
8175	9820	1645	Shale & Dolomite				
9820	10610	790	Lime & Shale				