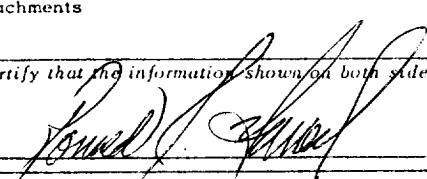


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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		J & R Oil Company		8. Farm or Lease Name		Lewis Et Al		9. Well No.		1	
3. Address of Operator		4525 North 1st, Abilene, Texas 79603		10. Field and Pool, or Wildcat		Wildcat		11. County		Lea	
4. Location of Well		UNIT LETTER G		LOCATED 1650		FEET FROM THE North		LINE AND 1353		FEET FROM	
THE East		LINE OF SEC. 23		TWP. 13S		RGE. 38E		NMPM			
15. Date Spudded		3-24-77		16. Date T.D. Reached		4-18-77		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		9500		21. Plug Back T.D.				22. If Multiple Compl., How Many		23. Intervals Drilled By	
										Rotary Tools 0-9500	
24. Producing interval(s), of this completion — Top, bottom, Name		None		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		27. Was Well Cored	
		Induction, Gamma-Ray, Neutron				No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		363		17-1/2"		375 Sacks		None	
8-5/8		24 & 32		4625		11"		2651 Cu. Ft.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
										Water — Bbl.	
										Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
										Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Vice-President				DATE 4/27/77			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2287	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2400	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3040	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3135	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4564	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6037	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7250	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7937	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9140	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from **NONE** to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand				
50	2287	2237	Red Beds				
2287	3040	753	Anhydrite & Salt				
3040	3135	95	Lime & Shale				
3135	3250	115	Shaly Sand				
3250	4564	1314	Anhydrite & Shale				
4564	5400	836	Dolomite				
5400	6037	637	Lime				
6037	6170	133	Shaly Sand				
6170	6690	520	Lime & Anhydrite				
6690	7250	560	Lime				
7250	7370	120	Shaly Sand				
7370	7937	567	Lime				
7937	9140	1203	Lime w/Shale Stringers				
9140	9500	360	Dolomite				

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APR 20 1977

OIL COMMISSION COMM.
HOBBS, N. M.