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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

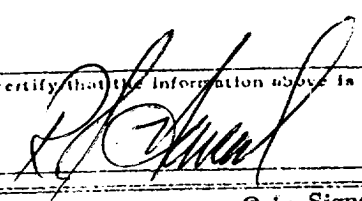
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR NOTICES TO RULERS TO OPEN OR CLOSE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RULERS FOR SUCH PURPOSES.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>3. State Oil & Gas Lease No.</p>
<p>2. Name of Operator J & R Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 4525 North First Street; Abilene, Texas 79603</p>		<p>8. Form or Lease Name Lewis Et Al</p>
<p>4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1353 FEET FROM East LINE, SECTION 23 TOWNSHIP 13S RANGE 38E NMPM.</p>		<p>9. Well No. #1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3804 KB</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 363' (surface casing seat) to a depth of 4625'. Ran fluid volume survey from 4625' to surface; this survey showed the volume of the hole from surface to 4625 to be 639 Cu. Ft. more than the volume of an 11" hole with no wash-outs. On 3/30 and 3/31/77, ran 1504' of new 8-5/8" - 32#, S-80, ST&C casing on bottom with guide shoe, and float collar 45' above shoe, followed by 534' of new 8-5/8" - 24#, S-80, ST&C casing, followed by 2587' of new 8-5/8" - 24#, K-55, ST&C casing. Set casing at 4625 and cemented with 1170 sacks of 'Lite' weight cement (with 6# salt, 3# gilsonite, and 1/4# Flocele per sack) (Yield 2387 cu. ft.) followed by 200 sacks of Class 'C' cement with 2% Calcium Chloride (Yield 264 cu. ft.); (this volume of cement was 39% more than volume shown by fluid survey required to cement the 8-5/8 casing from 4625 to surface). Let cement set for 24 hrs.. Drilled out cement and float collar to casing shoe. Pressured up casing to 1500 p.s.i. for 30 min.. Pressure did not decrease. Resumed drilling 7-7/8" hole below 8-5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE V. President	DATE 4/4/77
APPROVED BY Orig. Signed by Jerry Sexton Dist. 1, Supv.	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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APR 7 1977

CHL COMMUNICATIONS COMM.
HISTS, H. H.