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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. LG - 3870	
7. Unit Agreement Name	
8. Farm or Lease Name State "8"	
9. Well No. 1	
10. Field and Pool, or Wildcat N. Bagley (Penn.)	
12. County Lea	
5. Date Spudded 3-26-77	16. Date T.D. Reached 5-1-77
17. Date Compl. (Ready to Prod.) 5-29-77	18. Elevations (DF, RKB, RT, GR, etc.) 4238 Gr.
19. Elev. Casinghead 4249	
20. Total Depth 11,060	21. Plug Back T.D. 10,360
22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11060
24. Cable Tools	
4. Producing Interval(s), of this completion - Top, Bottom, Name 9641-9682 (Lower Bough C) 9944-9956 (Lower Bough C)	
25. Was Directional Survey Made No	
6. Type Electric and Other Logs Run Compensated Acoustic, Forxo-Guard	
27. Was Well Cored No	
8. CASING RECORD (Report all strings set in well)	
CASING SIZE 12 3/4"	WEIGHT LB./ FT. 33#
DEPTH SET 378	HOLE SIZE 17 1/2"
CEMENTING RECORD 450 sx. circulated	AMOUNT PULLED -0-
8 5/8"	24#, 32#
3750	11"
675, DV tool 1390/400 sx.	-0-
4 1/2"	11.6, N-80
10,360	7 7/8"
800, DV tool 8010/1000	sx. -0-
9. LINER RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	SIZE
DEPTH SET	PACKER SET
2"	9550
1. Perforation Record (Interval, size and number) 9641-9682 (6 holes) 9944-9956 (6 holes)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9641-9682	2000 gal. 15% DS 30
9944-9956	2000 gal. 15% DS 30
3. PRODUCTION	
Date First Production 5-29-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (Kobe 4" x 2 3/8" x 2 3/8")
Well Status (Prod. or Shut-in) Producing	
Date of Test 6-7-77	Hours Tested 24
Choke Size	Prod'n. Per Test Period 40
Oil - Bbl. 40	Gas - MCF 37
Water - Bbl. 650	Gas-Oil Ratio 920:1
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate 40	Oil - Bbl. 37
Gas - MCF 37	Water - Bbl. 650
Oil Gravity - API (Corr.) 40°	
14. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on gas connection	
Test Witnessed by Hulen Lemon	
15. List of Attachments one copy of each log and inclination affidavit	
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Marta Gutierrez	TITLE Production Clerk
DATE 6-8-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1669	T. Canyon	9692	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,186	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2308	T. Atoka	10,685	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2450	T. Miss	10,968	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3675	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5152	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6589	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7838	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8050	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9228	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	9641	to	9682	No. 4, from		to	
No. 2, from	9944	to	9956	No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	not available	to		feet.	
No. 2, from	not available	to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Redbeds				
340	2450	2110	Anhy. & salt				
2450	10685	8235	Shale & lime				
10685	10968	283	Shale & sand				
10968	11057	89	Lime				