DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Form C-104         SANTA FE       REQUEST FOR ALLOWABLE       Supersedes OI         FILE       AND       Effective 1-1-6         U.S.G.S.       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         LAND OFFICE       OIL         GAS       OPERATOR         PRORATION OFFICE       Operator	
SANTA FE     REQUEST FOR ALLOWABLE     Supersedes OL       FILE     AND     Effective 1-1-6       U.S.G.S.     AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       LAND OFFICE     OIL       IRANSPORTER     OIL       GAS     OPERATOR       PRORATION OFFICE     OIL	
U.S.G.S.     AND       LAND OFFICE     AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       TRANSPORTER     OIL       GAS     OPERATOR       PRORATION OFFICE     OFFICE	d C-104 and C-11
LAND OFFICE         OIL           IRANSPORTER         OIL           GAS         OPERATOR           PRORATION OFFICE         OPERATOR	55
IRANSPORTER     OIL       GAS       OPERATOR       PRORATION OFFICE	
IRANSPORTER     GAS       OPERATOR	
PRORATION OFFICE	
Öperator	
John L. Cox	
Address	
Box 2217, Midland, Texas 79702	
Reason(s) for filing (Check proper box) Other (PICASTNGHEAD GAS MUST N	ot be
New Well X Change in Transporter of: Recompletion Oil Dry Gas UNITESS AN EXCEPTION TO	
	K-407♥
If change of ownership give name IHIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner	
and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	
DESCRIPTION OF WELL AND LEASE	
Lease Nume with North Carl Party Provide And Party Provide And Party Par	LG- 3870
Location Unit Letter J ; 1980 Feet From The South ine and 1980 Feet From The East	
Unit Letter J; 1980 Feet From The SOUTN ine and 1980 Feet From The East	······
Line of Section 8 Township 12S Range 33E , NMPM, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oll X or Condensate Address (Give address to which approved copy of this form is	
The Permian Corporation       Box 1183, Houston, Texas 77001         Name of Authorized Transporter of Casinghead Gas or Dry Gas       Address (Give address to which approved copy of this form is	
Linit Sec. Twp. Ege. Is gas actually connected? When	)2
if well produces oil or liquids, give location of tanks. J 8 125 33E NO unknown	
If this production is commingled with that from any other lease or pool, give commingling order number:	
Oil Well Gas Well New Well Workover Deepen Plug Back Same Re	s'v. Diff. Res'v.
3-26-77         5-29-77         11,060         10,360           Elevations (DF, RKB, RT, GR, etc.)         Name of Producing Formation         Top Oil/Gas Pay         Tubing Depth	
4238 Gr. Lower Bough C 9640 9550	
Perforations Depth Casing Shoe	
9641-9682 (6 holes), 9944-9956 (6 holes) 10,360	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	
17 <sup>1</sup> / <sub>2</sub> " 12 3/4" 378' 450 sx. Cir	
11"         8 5/8"         3750', DV tool 1390 675,400 sx.           7 7/8"         4 <sup>1</sup> / <sub>2</sub> "         10360', DV tool 8010 800,1000 sx.	
	<u> </u>
7 7/8" 4 <sup>1</sup> 2" 10360', DV tool 8010 800,1000 s>	exceed ton allow
	encode top disou
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)	
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         OIL WELL       Date First New Oil Run To Tanks         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         OIL WELL       Date First New Oil Run To Tanks         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77         Length of Test       Tubing Pressure         Casing Pressure       Choke Size	
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77         Length of Test       Tubing Pressure         24       Hrs.	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77         Length of Test       Tubing Pressure         24       Hrs.         Actual Prod. During Test       Oil-Bbls.	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         5-29-77       Bate of Test         Length of Test       Tubing Pressure         24       Hrs.	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-29-77       6-7-77       Pump         Length of Test       Tubing Pressure       Casing Pressure         24 Hrs.       Oil-Bbls.       Water-Bbls.       Gas-MCF         40       650       37	
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77         Length of Test       Tubing Pressure         24       Hrs.         Actual Prod. During Test       Oil-Bbls.	•
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-29-77       6-7-77       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 Hr S.       Oil-Bbls,       Water-Bbls.       Gas-MCF         40       650       37	0
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-29-77       6-7-77       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 Hr S.       Oil-Bbls,       Water-Bbls.       Gas-MCF         40       650       37	•
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL       (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date of Test       Date of Test       Casing Pressure       Choke Size         24       Hr S.       Oil-Bbla.       Water-Bbls.       Gas-MCF         Actual Prod. During Test       Oil-Bbla.       650       37         GAS WELL       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate	•
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-29-77       6-7-77       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 Hrss.       Oil-Bbls.       Gas-MCF         40       650       37         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(Shut-in)       Casing Pressure(Shut-in)       Choke Size	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         5-29-77       6-7-77         Producing Method (Flow, pump, gas lift, etc.)         5-29-77       6-7-77         Pump         Length of Test       Tubing Pressure         24 Hr S.       Oil-Bble.         Actual Prod. During Test       Oil-Bble.         40       650         37         GAS WELL         Actual Prod. Test-MCF/D         Length of Test         Testing Method (pitot, back pr.)         Tubing Pressure(Shut-in)         Casing Pressure(Shut-in)         Choke Size	DN
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)         OII. WEIL         Date First New OII Run To Tanks         Date First New OII Run To Tanks       Date of Test         5-29-77       6-7-77         Pump       Casing Pressure         Casing Pressure       Choke Size         24 Hrs.       OII-Bbls.         Actual Prod. During Test       OII-Bbls.         40       650         37         GAS WELL         Actual Prod. Test-MCF/D         Length of Test       Bbls. Condensate/MMCF         Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION COMMISSIC       OIL CONSERVATION COMMISSIC	

Mai The

(Signature,

Production Clerk

(Title)

June 8, 1977

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections.I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply