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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 1481 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Oil Development Company of Texas | 8. Farm or Lease Name State 9 |
| 3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4346.5 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-77: Ran 11 jts 13-3/8" csg. set at 400' w/insert float, 3 centralizers cmted w/425 sx Class "C" 2% CaCl.

5-31-77: Ran 86 jts 8-5/8" S-80 & K-55 ST&C csg. Set at 3808' and cmted w/1400sx HOWCO LITE w/7# salt/sx + 200 sx Class "C" w/7# salt & 2% CaCl.

8-9-77: Ran 247 jts 5-1/2" 17# N-80 LT&C set at 10,397' w/float collar at 10,355, cmted w/60 sx HOWCO LITE + 200 sx Class H w/.6% Halad 22 + .4% CFR2 & 5# KCL/sx. Pmpd 500 gals mud flush ahead of cmt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE 8-15-77

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist 1, Supv. DATE AUG 22 1977