NO. OF COPIES REC	EIVED									
DISTRIB Z	ри		NE.	EXICO OIL CONSE	RVATION COMMISSIO		orm C-101	520 20 - 520		
SANTA F.E.						ŗ.	5A. Indicate	5 <u>30-02:7-2552</u> Type of Lease		
U.S.G.S.		1				1	STATE .			
LAND OFFICE						<u> </u>	Λ.	& Gas Lease No.		
OPERATOR							46	; 1481		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
la. Type of Work						1	7. Unit Agree	ement Name		
b. Type of Well	DRILL XX			DEEPEN	PLUG	BACK 🔲 📙	8. Farm or Le	ease Name		
OIL GAS SINGLE						MULTIPLE ZONE State 9				
WELL LXX WELL OTHER ZONE LXX ZONE L 2. Name of Operator								State 9		
		t Compa	ny of Te	xas			1			
3. Address of Operator								10. Field and Pool, or Wildcat		
P. O. Box 12058, Amarillo, TX 79101							Wildcat			
4. Location of Well	UNIT LETTE	_R K	Loc	ATED 2080 ,	EET FROM THE SOUT	hLINE				
1090			0.04	0	1.7C	725				
AND 1980	FEET FROM	THE W	est Line	E OF SEC.	WP. 13S RGE.	32E NMPM	12. County	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
							Lea			
HHHH	11111	<i>HHH</i>	<i>HHH</i> 1.			<i>HHHH</i>	חוווות			
						19A. Formation		20. Rotary or C.T.		
			777777		12,500'	Devonian		rotary		
21. Elevations (Show 4346.5	KI, etc.)	i	· .	11B. Drilling Contractor		22. Approx.	Date Work will start			
4340.3	GK		1 DIA	nket			<u> </u>	6-1-77		
20.			P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH SACKS OF		CEMENT	EST. TOP		
17-1/2"		13-3/8"		48				Surface		
11		8-5/8"		24 & 28	4000 Est. 40					
7-7/8''		5-1/2"		17	12,500 Est. 40			r		
WOC 2. Dri	8 hr. 11 2 1/	Nipple H" hole	up hydr:	il and double oximately 4000	/8" 48# H-40. ram BOP. Test ' or top of the	to 1000 p San Andr	es. Se	t 8-5/8" 24#		
ξ 2.	8# casi:	ng and o	ement.	Nipple up hyd	ril and double	ram BOP.	Test to	o 2500#.		
3. Dri	11 7-7/	8" hole	to TD w	ith sufficient	mud weight to	control n	recellre	s Fvaluata		
Deve	onian a	nd set 5	5-1/2" 1	7# N-80 casing	mad weight to					
						≱ P.P.R	OVAL VAL			
							DAYS UN	(LE33)		
						- co 11816	: COMME	IACTOR I		
						EXPIRES	2-6-7	77.3		
						EXPIRES	2			
ABOVE SPACE DE				PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-		
				lete to the best of my k	nowledge and helief.					
ח ווויייייייייייייייייייייייייייייייייי		11	THE UNIT COMP	•						
igned	1.1	Logi	ren	TitleDrill:	ing Superintend	ent D	ate 5-4	-77		
(Tbd:	s space for :	State (se)								
7		1	1.1.	SUPER	VISOR DISTR		MMAN	g 1977		
PPROVED BY	2486	1200	low	TITLE		- ,	[∭] ATE	1		
ONDITIONS OF APE	ROVAL	ANY:								

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MAY 9 1977.
OIL CONSERVATION COMM.
HOBBS, N. M.

NEW 100 OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator OIL DEVELOPMENT COMPANY OF TEXAS State 9 Township County Unit Letter 13 South 32 East Lea Actual Footage Location of Well: 2080 south feet from the line and feet from the Producing Formation Ground Level Elev. Dedicated Acreage: 40 4346.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. D. T. Stogner Jr. Drilling Superintendent Oil Development Company of Tex May 4, 1977 980 Date Surveyed April 28, 1977 Registered Professional Engineer

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MAY 9 1977.
OIL CONSERVATION COMM.
HOBBS, N. M.

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