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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-901	
7. Unit Agreement Name	
8. Farm or Lease Name	
Maralo State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
Adobe Oil Company	
3. Address of Operator	
1100 Western United Life Bldg., Midland, TX 79701	
4. Location of Well	
UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4294 Gr	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drl'd 7-7/8" hole to 9652'. Ran DST #1 from 9375-9652'. Took 5 min preflow, 60 min ISI, 60 min final flow, 120 min FSI. IHP 4963#, 5 min IFP 173-185#, 60 min ISIP 751#, 60 min FFP 185-198#, 120 FSIP 889#, FHP 4960#. Recovered 120' SO&GCM. Sample chamber recovered .35 cu ft gas + 1600 cc SO&GCM @ 160#. Drl'd to 10,506' and ran borehole compensated sonic log & dual laterlog open hole on 9-2-77. No shows. Call Jerry Sexton for permission to plug & abandon well. Used Halliburton and set following plugs: 35 sx cement plugs @ 10,333', 9668', 7540', 5264'. 50 sx cement plugs @ 3933', & 1780'. 10 sx cement plug @ surface. Installed well marker & released rig @ 8:00 a.m. 9/4/77. Well plugged and abandoned. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>m. d. Hoge</u>	TITLE <u>Vice President</u>	DATE <u>9/6/77</u>
APPROVED BY <u>Eddie Leary</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUN 14 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 1 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.