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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-901	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <div>OIL WELL <input type="checkbox"/></div> <div>GAS WELL <input checked="" type="checkbox"/></div> <div>OTHER- <input type="checkbox"/></div>	
2. Name of Operator Adobe Oil Company	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701	
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4294 Gr	

7. Unit Agreement Name
8. Farm or Lease Name Maralo State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 a.m. 7/30/77. Drld 17" hole to 465'. Ran 13-3/8" csg 54.50# csg. Set @ 465'. Cemented w/520 sx Class "C" w/2% CaCl. POB 11:25 p.m. 7/30/77. WOC 12 hrs. Tested csg to 1000# for 30 min, held ok. Drld 11" hole to 3895' in dolomite. Ran 8-5/8" 24,28,&32# csg and set @ 3883' and cemented w/1756 sx Halliburton Lite Wate plus 300 sx Class "C" w/2% CaCl. POB 6:30 a.m. 8/3/77. Cement did not circ. Ran temperature log and found top of cement @ 600'. Ran 1" pipe to 600' and cemented w/275 sx Class "C" w/2% CaCl and cement circulated. WOC 18 hrs. Tested csg to 1000# for 30 min, held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>m. d. Lopez</u>	TITLE <u>Vice President</u>	DATE <u>9/6/77</u>
APPROVED BY <u>Orig. Signed by Jerry Smith</u>		
TITLE <u>Dist. 1, Supervisor</u>		
DATE <u>2/1/78</u>		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.