

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4632
7. Unit Agreement Name
8. Farm or Lease Name Cinch State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 - Midland, Texas 79702
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 14 South RANGE 34 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4152' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-77 to

7-21-77

- Ran drill pipe open ended, set Plug No. 1 in 7-7/8" open hole from 10,660' to 10,560' with 30 sacks cement,
Set Plug No. 2 in open hole from 10,381' to 10,281' with 30 sx cement.
Set Plug No. 3 in open hole from 7,994' to 7,894' with 30 sx cement.
Set Plug No. 4 in open hole from 5,979' to 5,879' with 30 sx cement.
Set Plug No. 5 in open hole and bottom of 8-5/8" OD Casing from 4,429' to 4,231' with 55 sx cement.
Set Plug No. 6 inside 8-5/8" OD Casing from 1,980' to 1,800' with 50 sx cement.
Set Plug No. 7 inside 11-3/4" OD Casing from 20' to surface with 10 sx cement.
9.5# mud placed between plugs. Welded 1/2" steel plate on surface casing and installed 4" x 4" pipe with dry hole marker.

WELL PLUGGED AND ABANDONED JULY 21, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Tyler</u> John Tyler	TITLE <u>District Production Supt.</u>	DATE <u>Sept. 22, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>AUG 7 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		