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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

5. State Oil & Gas Lease No.

L-4632

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>  | 7. Unit Agreement Name                      |
| 2. Name of Operator<br><b>Union Oil Company of California</b>  | 8. Farm or Lease Name<br><b>Cinch State</b> |
| 3. Address of Operator<br><b>P. O. Box 671 - Midland, Texas 79702</b>  | 9. Well No.<br><b>1</b>                     |
| 4. Location of Well<br>UNIT LETTER <b>J</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>14 South</b> RANGE <b>34 East</b> NMPM. | 10. Field and Pool, or Wildcat              |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4152' GR.</b>  | 12. County<br><b>Lea</b>                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

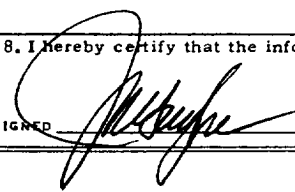
Drilled 7-7/8" hole from 4,405' to 10,660' total depth. Reached total depth at 2:00 A.M.  
7-19-77. Ran electric logs.

### PLUGGING PROCEDURE:

Run drill pipe open ended, spot Plug No. 1 10,660' to 10,560' with 30 sx cement.  
Spot Plug No. 2 10,381' to 10,281' with 30 sx cement.  
Spot Plug No. 3 7,994' to 7,894' with 30 sx cement.  
Spot Plug No. 4 5,979' to 5,879' with 30 sx cement.  
Spot Plug No. 5 4,429' to 4,231', in open hole and bottom of 8-5/8" OD Casing, with 55 sx.  
Spot Plug No. 6 1,980' to 1,800' with 50 sx cement.  
Spot Plug No. 7 at surface in 8-5/8" OD Casing from 20' to surface with 10 sx cement.  
Pump 9.5# mud between cement plugs. Weld 1/2" steel plate on surface casing. Install  
4" x 4" pipe dry hole marker, as per N.M.O.C.C. rules and regulations.

Verbal approval to plug and abandon, as shown above, obtained 7-20-77 from Mr. John Runyan with the N.M.O.C.C. office at Hobbs by 'phone by Mr. Julian White of Union Oil Company of California.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **J. R. Hughes** TITLE **District Drilling Supt.** DATE **July 22, 1977**

Orig. Signed by  
Jerry Clifton

APPROVED BY **District Supt.** TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*Ex. Jones 1/25/78*