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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4632
7. Unit Agreement Name
8. Farm or Lease Name Cinch State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 - Midland, Texas 79702
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 14 South RANGE 34 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4152' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Robinson Drilling Co. Rig No. 2.
Spudded 15" hole at 3:00 P.M. 6-18-77, drilled to 390' at 9:00 P.M. 6-18-77.
Ran 10 jts. and 1 piece (390') of 11-3/4" OD 42# H-40 new Casing set at 388'. Cemented with 185 sx Class "C" cement mixed 13 ppg, did not circulate. Ran 2" pipe to 63', behind 11-3/4" OD Casing, cemented to surface with 100 sx cement mixed 14.2 ppg. Job completed at 2:30 A.M. 6-19-77. 18 hours W.O.C., tested to 800 psi, held 30 minutes OK.
Ran 11" bit, drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE July 19, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 28 1977

OIL CONSERVATION DIVISION
HOBBS, N. M.