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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Diamond Shamrock Corporation		8. Farm or Lease Name Michael Harton etal
3. Address of Operator P. O. Box 631, Amarillo, Texas 79173		9. Well No. #1
4. Location of Well UNIT LETTER I 660' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 5 TOWNSHIP 12 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3847' GR		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

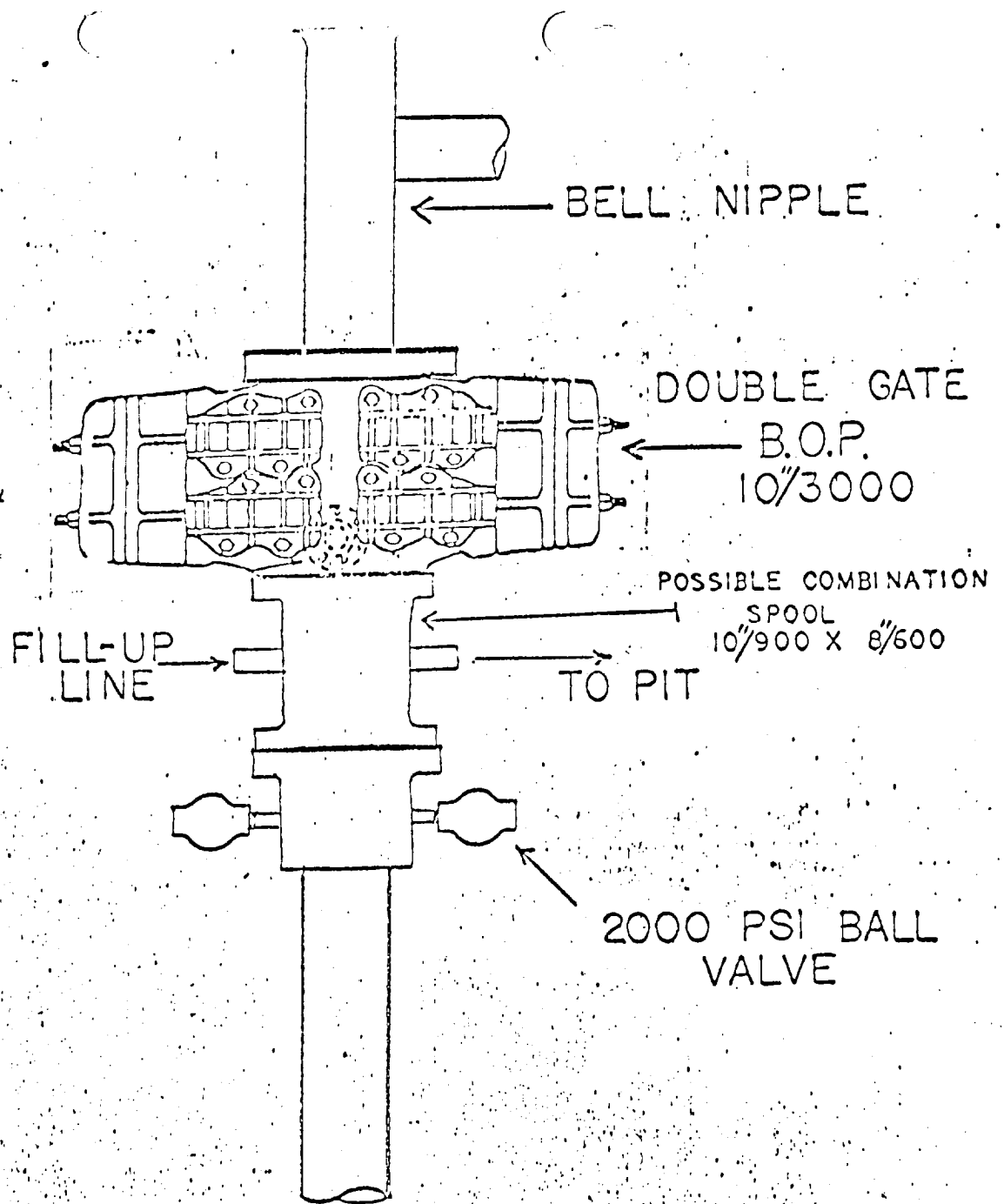
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add blow out preventer program <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The blowout preventer program will include equipment similar to Diagram A (See attached) A choke manifold will be installed. Minimum pressure ratings on any and all B.O.P. or related control equipment will be 3,000# psi. B.O.P. stack will be pressure tested to 1,000# psi prior to drilling out of surface casing. The stack will then be checked on each trip to insure workability.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry Dillitt</u>	TITLE Drilling Engineer	DATE 6-24-77
Crg. Signed by Jerry Sexton Dist 1, Supv.		JUL 14 1977
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



TYPICAL B.O.P.
STACK

DIAGRAM A.