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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	
SANTA FE				ſ	5A. Indicate	Type of Lease	
FILE			•	,	STATE		
LAND OFFICE					.5. State Oil 6	S Gas Lease No.	
OPERATOR						anni anni	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agree	ement Name	
1a. Type of Work						onder rang	
DRILL X		DEEPEN PLUG BACK				ease Name	
b. Type of Well		SINGLE MULTIPLE ZONE ZONE				Michael Harton etal	
2. Name of Operator	O JHER	O.HER				9. Well No.	
Diamond Shamrock Corporation						1-4	
3. Address of Operator					10. Field and Pool, or Wildcat		
Diamond Shamrock Corporation					Wildcat		
4. Location of Well UNIT LETTER LOCATED 660' FEET FROM THE North LINE							
	11h		TAL. 12 S REE. 37	Екмим			
AND 660' FFET FROM	West		William I	THIT	12, County		
					Lea	<u> VIIIIIII</u>	
HHHHHHHHH	4444						
			id, ) rojogod Depth   19	A. Formation	777777	20. Rotary or C.T.	
		VIIIIIIII	1			Rotary	
21. Lievations (Show whether Dr.	Little A Co.	A Status Phys. Rond	13,250 I	evonian)	22. Approx	. Date Work will start	
1	**		Unknown		8-1	5-7 <b>7</b>	
3847 GR							
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	~~ ~~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~			EST. TOP	
17 1/2"	13 3/8"	54.5	400' 4500'	300		surface surface	
12 1/4"	9 5/8" 5 1/2"	36 17 & 20	TD	350		11,750'	
8 3/4"	5 1/2	17 & 20	1 22		i		
		·					
** Single well Plugging & Indemnity Bond. Bond has been applied for							
				-			
				3			
						•	
			. [				
			•				
					ADURTUS SANI	P AND SECRES NEW PROOF	
IN ABOVE BMACE DESCRIBE PROPOSED PROGRAMI IF PROFOGAL IS TO DEEPEN OR PLUG BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY!							
I hereby certify that the information above is true and complete to the best of my knowledge and hellef.							
Rowll Tule Assistant Manager Drilling Operations 6-16-77							
DIENPO							
(This apace for	Sinte Use)	No.	الله ويوليس الماليات العالم الإيرانا و •	HOT #		: DA	

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JUN 201972

CIL CONSERVATION COMM.
HOBBS, N. M.

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 1-5 Michael Harton et al DIAMOND SHAMROCK CORPORATION County Section Unit Letter 37-E Lea 12-S Actual Footage Location of Well: West 660 North feet from the line 660 line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 159.76 Acres Devonian 3847 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Not Applicable If answer is "yes," type of consolidation \_\_\_ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660' I hereby certify that the information contained herein is true and complete to the 660' beat of my knowledge and belief. Shamrock Corporation Company 6-16-77 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. May 26, 1977 Date Surveyed Richard B. Duniven Registered Professional Engineer 4882 1000 500 2000 1980 2310 660 1320 1650

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