

Form 3160-6
(June 1990)

N. M. ON. CONS. COM. SIGN
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL & 1980' FEL, Sec. 33-T14S-R35E

5. Lease Designation and Serial No.
NM 62235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chambers ADX Federal #1

9. API Well No.

30-025-25061

10. Field and Pool, or Exploratory Area

East Morton Wolfcamp

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-21-93 - 4-29-93. Plugged well as follows: RUPU. Pulled rods and tubing. Set CIBP at 10300' and cap with 35' cement. RIH w/tubing and loaded w/mud. Pulled tubing. Perforated casing at 8200', but could not pump into squeeze. Spot 35 sx cement plug at 8200'. Pulled tubing. Freepoint casing - free at 7400'. Cut casing at 7248'. Casing would not come loose. SD for weekend. Work casing, but could not pull. Shot again at 7141'. Pulled casing. Laid down 170 jts 5-1/2" casing. RIH w/tubing to 7248' and spot 35 sx cement plug. Pulled 25 stands and hung in derrick. WOC. RIH w/tubing. Tag plug at 7065'. Spot 48 sx cement plug at 6200'. Spot 25 sx plug at 4750'. WOC 4 hrs. Tag plug at 4624'. Andy Cortez, BLM, Carlsbad, NM, witnessed this tag. Spot 50 sx cement plug at 1975'. Pulled and laid down remainder of tubing. Spot 15 sacks surface plug. Set regulation abandonment marker. Plugging completed 4-29-93.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *David A. Glass*

Title Production Supervisor

Date 4-30-93

(This space for Federal or State official use)

Approved by
Conditions of approval, if any:

David A. Glass

Title

Date JUN 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PA 6-2243

RECEIVED

JUN 18 1993

LIBRARY