

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 18854	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Samedan Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 Wall Towers East, Midland, Texas 79701				8. FARM OR LEASE NAME Chambers Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL & 660' FNL, Sec. 33, T-14-S, R-35-E At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 7-15-77				10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 8-13-77 16. DATE T.D. REACHED 9-09-77 17. DATE COMPL. (Ready to prod.) P & A				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-14-S, R-35-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4013.6' G.L.				12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD ---				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 10,650'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 to T.D.		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None P & A				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Acoustic with caliper and Guard Forxo Logs				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		459'	
8 5/8"		24# & 32#		4699'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sx.		NONE	
12 1/4"		1500 sx.		NONE	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) None P & A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) P & A			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
WATER--BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL--BBL.		GAS--MCF.		WATER--BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Inclination Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED S. C. Goodrich		TITLE Division Engineer		DATE 11-14-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Surface Rock	0'	125'			
Redbed & Anhydrite	125'	1,945'			
Redbed & Salt	1,945'	3,130'			
Redbed & Anhydrite	3,130'	4,065'			
Anhydrite & Salt	4,065'	4,470'			
Lime & Anhydrite	4,470'	5,570'			
Lime & Shale	5,570'	9,094'			
Lime & Dolomite	9,094'	10,650'			

FIELD Wildcat COUNTY Lee OCC NUMBER
OPERATOR Samadig Oil Corporation ADDRESS 900 Wall Towers East, Midland, Texas 79701
LEASE Chambers Federal No. 1 SURVEY NE/4, Section 33, T-14-S, R-35-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
460'	1/2
950'	1/2
1,425'	3/4
1,900'	1
2,441'	1
2,910'	3/4
3,357'	3/4
3,880'	1/2
4,231'	3/4
4,452'	1
5,197'	3/4
5,695'	1
6,150'	1
6,550'	1
7,060'	1-1/4
7,548'	1
8,025'	3/4
8,255'	3/4
8,514'	3/4
9,094'	1
9,582'	3/4
10,080'	1-1/4
10,650'	1

Certification of personal knowledge Inclination Data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 22nd day of September, 1977.

Joyce Wood

Notary Public in and for Midland County, Texas.

