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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Junked

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Long

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

2. Name of Operator
Seventy Seven Corporation

3. Address of Operator
P. O. Box 1415, Midland, Texas 79702

4. Location of Well
UNIT LETTER "C" LOCATED 1980' FEET FROM THE West LINE AND 900' FEET FROM

THE North LINE OF SEC. 8 TWP. 14-S RGE. 37-E NMPM

12. County

Lea

15. Date Spudded 8-20-77 16. Date T.D. Reached 10-6-77 17. Date Compl. (Ready to Prod.) Junked - P & A 18. Elevations (DF, RAB, RT, GR, etc.) 3873.4 GR

19. Elev. Casinghead

-

20. Total Depth 10,714' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 - 10,714' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Junked & Abandoned

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
None

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17"	550 Sacks	-
8 5/8"	24#, 28#, 32#	4,737'	12 1/4"	1400 Sacks	1,053'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
8 5/8" Casing failed @ 3101', DP twisted off. Attempted to roll out casing and recover drill string. Got outside casing & junked hole. P & A per NMOCC instructions on 10-23-77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production <u>NA</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>NA</u>				Well Status (Prod. or Shut-in) <u>P & A</u>	
Date of Test <u>NA</u>	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NA

Test Witnessed By

35. List of Attachments
Sample Log & Schematic

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J.W. Muller

TITLE

Agent

DATE

5-2-79

