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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Seventy-Seven Corporation of Texas	8. Farm or Lease Name Long
3. Address of Operator 1306 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 1980' FEET FROM THE West LINE AND 900 FEET FROM THE North LINE, SECTION 8 TOWNSHIP 14-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3873.4 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-77 Ran 8 5/8", 24#, 28#, and 32# J-55 STC 8rd Casing (4,717.76'). Set at 4737.00'. Cemented with 1100 sacks Dowell lite wate w/1/4# cello flake/sack, 8 2# salt/sack. Followed by 300 sacks Class "H" w/2% CaCl₂. WOC 12 hrs. Pressure tested casing to 1000 psi for 30 minutes. Held OK. Ran Temperature Survey. Top of cement at 1100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>J. W. Sexton</u> Original Signed by Jerry Sexton Dist 1, Supv.	TITLE <u>Agent</u>	DATE <u>9-9-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 15 1977

U.S. CONSERVATION COMMISSION
HOBBBS, N. M.