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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
 OIL WELL ☒ GAS WELL ☐ OTHER ☐
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Estoril Producing Corporation

3. Address of Operator

1120 Vaughn Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE

AND 660

FEET FROM THE East LINE OF SEC. 4 TWP. 12-S RGE. 36-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Southland State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

19. Proposed Depth

12,900

19A. Formation

Devonian

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

21A. Kind & Status Plug. Bond

Plugging & Indemnity Bond

21B. Drilling Contractor

Forster Drilling Co. Sept. 28, 1977

22. Approx. Date Work will start

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	48#	375'	375sx	Surface
11"	8-5/8"	24 & 32#	4400'	1115sx	Surf. Csg.

BLOW OUT PREVENTION PROGRAM:

Cameron QRC 10" - 1500 w/5000# choke manifold w/7 station Payne closing unit w/120 gallon accumulator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donna Spain Title Agent Date July 29, 1977

(This space for State Use)

SUPERVISOR DISTRICT 1

AUG 8 1977

APPROVED BY Larry Latta TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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12/16/1977

OIL CONSERVATION COMM.
HOBBS, N. M.

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12/11/1977

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the section.

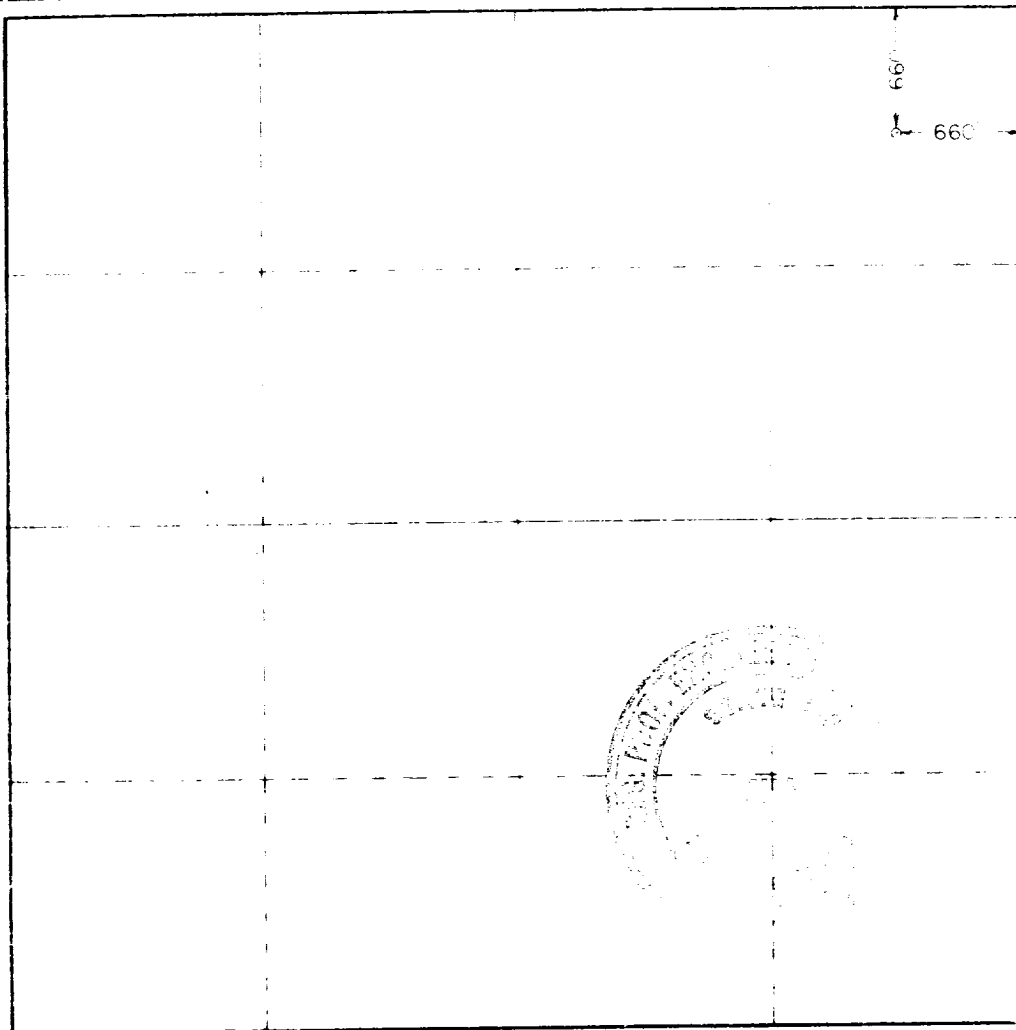
ESTORIL PRODUCTION COMPANY		SOUTHLAND STATE		1
A	4	12 South	36 East	Lea
660	North	660	East	
4027.2	Devonian	Wildcat	40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (if so reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donna Spain

Donna Spain

Agent

Estoril Producing Corp.

August 4, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey: July 29, 1977

John W. West
John W. West

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