

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Field

9. Well No.

1

10. Field and Pool, or Wildcat

Gladiola (Wolfcamp)

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

DYAD ASSOCIATES

3. Address of Operator

1100 Petroleum Bldg.; Midland, TX 79701

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1700 FEET FROMTHE East LINE OF SEC. 25 TWP. 12-S RGE. 37-E NMPM

15. Date Spudded

3-22-84

16. Date T.D. Reached

7-8-84

17. Date Compl. (Ready to Prod.)

8-24-84

18. Elevations (DF, RKB, RT, GR, etc.)

3889 KB

19. Elev. Casinghead

3873

20. Total Depth

12,432

21. Plug Back T.D.

9714

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9511-20, Wolfcamp

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

DIL, BHC-GR

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	395	17-1/4	420 sks. "C"	0
8-5/8	28 & 32	4496	11	1475 sks. "C"	0
5-1/2	17	9718	7-7/8	500 sks. "H"	5300

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9500	NONE

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9511 - 9515 8 holes
.4" Entrance

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9511-15	1100 gal. 15% HCl
9511-15	sqz. with 50 sks. 'C'
9511-15	sqz. with 100 sks. 'C'
9511-15	500 gal. 15% HCl

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-1-84		Pumping - 1-1/2" insert				NON-COMMERCIAL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

PARTNER

DATE

5-20-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2226	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2341	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3097	T. Miss	11,550	T. Leadville
T. 7 Rivers	3226	T. Devonian	12,120	T. Madison
T. Queen	4010	T. Silurian		T. Elbert
T. Grayburg	4220	T. Montoya		T. McCracken
T. San Andres	4470	T. Simpson		T. Ignacio Qizte
T. Glorieta	5910	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T.
T. Blinebry		T. Gr. Wash		T.
T. Tubb	7173	T. Granite		T.
T. Drinkard		T. Delaware Sand		T.
T. Abo	7879	T. Bone Springs		T.
T. Wolfcamp	9071	T.		T.
T. Penn.	9650	T.		T.
T. Cisco (Bough C)		T.		T.
		T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9511 to 9520 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2226	2226	sand & shale	7879	9071	1192	Abo dolomite
2226	2341	115	anhydrite	9071	9650	579	Wolfcamp (lime & dolomite)
2341	3097	756	salt, shale	9650	11550	1900	Penn. lime, shale, sand
3097	3226	129	yates, sand	11550	12035	485	Miss. (chert, ls)
3226	4010	784	seven rivers (lime, sand)	12035	12120	85	Woodford shale
4010	4220	210	queen sand	12120	12432	312	Devonian (Dolomite)
4220	4470	250	grayburg dolomite, sand				
4470	5910	1440	san andres dolomite				
5910	6548	638	glorieta - lime, sand				
6548	7173	625	clearfork dolomite				
7173	7879	1331	tubb (dolomite, shale)				