

10. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6877

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name East Tatum State	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry - Dry		8. Farm or Lease Name East Tatum State Unit	
2. Name of Operator Adobe Oil & Gas Corporation		9. Well No. 1	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE OF SEC. 35 TWP. 12-S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded Re-enter 5/17/79	16. Date T.D. Reached 5-26-79	17. Date Compl. (Ready to Prod.) dry	18. Elevations (DF, RKB, RT, GR, etc.) 3967 GR
19. Elev. Casinghead 3967	20. Total Depth 14,081		21. Plug Back T.D. 13,250
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-14,081	24. Producing Interval(s), of this completion - Top, Bottom, Name Dry - Test Upper Mississippian 12,936-13,046'
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run CNL-Density	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	435	17-1/2
8-5/8"	24 & 32	4600	11
5-1/2"	17 & 20	13,294	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
425 sx		0	
2050 sx		0	
1550 sx Cl H-50/50 pozmix		8492	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 12,936,943, 947, 950, 967, 969, 973, 977, 980, 982, 984, 13,021, 040, 046' (14 .42" holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
12,936-13,046		5000 gal acid, fraced w/70,000 gal Polaris gel w/56,000# sand & 20,750# bauxite sinter	
33. PRODUCTION			
Date First Production DRY	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lyle Owen		TITLE Engineer	
		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2228</u>	T. Canyon <u>10,920</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,320</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,050</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3142</u>	T. Miss <u>12,922</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>14,077</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4540</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6040</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7448</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8180</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9550</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (8000) <u>10,250</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350		sand, shale, & redbed	12,920	13,110		lime
1350	2225		sand & shale	13,110	13,330		shale & lime
2225	3140		anhydrite & salt	13,330	13,915		lime
3140	3250		sand, shale, & anhydrite	13,915	13,985		lime & shale
3250	4140		anhy & gyp	13,985	14,075		shale
4140	4540		lime, dolo, & anhy	14,075	14,081		dolo
4540	5450		dolo				
5450	5870		lime				
5870	7445		dolo				
7445	7560		shale				
7560	9570		dolo w/shale, sand, & anhy streaks				
9570	10,490		lime & shale				
10,490	12,010		lime, dolo, & shale				
12,010	12,920		sand, shale, & lime				

RECEIVED
SEP 24 1977
O.C.D. HOBBS, OFFICE