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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-6877 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Adobe Oil & Gas Corporation | | East Tatum State Unit |
| 3. Address of Operator | | 9. Well No. |
| 1100 Western United Life Bldg., Midland, Texas 79701 | | 1 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM | | Wildcat |
| THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>36-E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| Gr 3967 | | Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <u>re-enter & run 5-1/2" csg</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI MORANCO Rig #3 5-17-79. Drld cement plugs and cleaned out old hole to 13,525'. Set bull plugged Lynes packer @ 13,525' w/125 sx Class "H" cement on plug. PBTD of open hole @ 13,294'. Ran 345 jts 5-1/2" 17 & 20# N-80 csg 13,327' & set @ 13,294'. Cemented w/500 gal mud flush, 1550 sx Class "H" 50/50 pozmix w/2% gel w/.8% Halad 12 w/5# KCl/sx. PD 2:15 a.m. 5/27/79. Tested csg to 2900# w/Halliburton w/no loss. Top of cement by temp survey 8500'. On 6/18/79, tested csg to 3000# prior to treating, no loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|------------------------|------------------------|
| SIGNED <u>Bill Owens</u> | TITLE <u>Engineer</u> | DATE <u>8/6/79</u> |
| APPROVED BY <u>John W. Runyon</u> | TITLE <u>Geologist</u> | DATE <u>AUG 7 1979</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |